



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

#11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Khairatabad
Hyderabad 500 004 Phones: 23397 - 381, 399, 556, 656 Fax: 2339 7378

Pdgs. APERC/Secy./Tariff/F:83/D.No.362/20,

Date: 26-08-2020.

Sub:- Apportioning of ARR & Revenue items between APSPDCL and APCPDCL for Distribution (FY 2021-24) & Retail Supply (FY 2020-21) Business - Commission's approval- Reg.

Ref:-

1. Lr. No. APERC/Secy./Tariff/F: 83/ D.No. OL5 /2020, Date: 13-04-2020.
2. Lr. No. CGM/P&MM/CPDCL/VJA/GM/IPC&RAC/F: /D.No.17/2020, Dt:01-07-2020.
3. Lr. No. APERC/Secy./Tariff/F:83/D.No. 332 /20,Date: 27-07-2020.
4. LNo.CGM/RAC/GM/RAC/SPDCL/TPT/D.No.445/2020 Date:31-07-2020.

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The Distribution License to APCPDCL has been granted with effect from 01-04-2020 to undertake distribution & supply of electricity in the areas of Prakasam, Guntur and Krishna districts which were part of APSPDCL licensed area till 31.03.2020. Therefore, the need has arisen to apportion ARR & Revenue items between APSPDCL and APCPDCL for Distribution (FY 2021-24) & Retail Supply (FY 2020-21) Business from the approvals given for APSPDCL. Therefore, the Commission had directed APCPDCL to submit its proposals on the same in consultation with APSPDCL in the reference (1) cited. APCPDCL vide the reference (2) cited has submitted the proposals as per the directions of the Commission. APSPDCL vide the reference (4) cited has communicated its acceptance to the proposals in response to the Commission's letter in the reference (3) above.

In view of the foregoing, the Commission is pleased to accept the proposals submitted by APCPDCL with regard to apportioning of ARR & Revenue items between APSPDCL & APCPDCL for Distribution (FY 2021-24) & Retail Supply (FY 2020-21) Business.

However, this approval shall not put both the companies at disadvantage for any reasons. Therefore, with regard to variations in ARR of distribution business, both companies are at liberty to reckon the Commission's directions at para 109 of TARIFF

ORDER dated 15th April, 2019 on WHEELING TARIFFS FOR DISTRIBUTION BUSINESS which is reproduced below:

“If the actual recovery of revenue through Distribution Tariffs is less than the actual cost by more than 10 percent, the DISCOMs may file the details with the Commission seeking a remedy for under recovery of the cost in accordance with the procedure prescribed by APERC Regulation 4 of 2005. The Commission, upon examination of these details may pass an appropriate Order or show the ways and means to address the issue of the under recovery of the cost”.

With regard to the Retail Supply Business for FY 2020-21, the variations will be accounted for at the time of truing up in accordance with regulations. The surplus/deficit of one company will be adjusted against the deficit/surplus of another company, if any, duly giving weight to the performance indicators prescribed.

Further, APCPDCL shall file the Tariff petition independently in accordance with regulations in vogue from FY 2021-22 onwards.

(By order of the Commission)



Commission Secretary_(i/c)

Encl:As above

To:

- 1) The Chairman & Managing Director, APSPDCL, Corporate Office, Behind Sreenivasa Kalyana Mandapam, 9-13-65A, Kesavayanagunta, Tirupathi – 517 501.
cmd@southernpowerap.co.in
- 2) The Chairman & Managing Director, APCPDCL, Corporate Office,
Beside Govt.Polytechnic College, ITI Road, Vijayawada - 520 005.
cmdapcpdcl@gmail.com

Copy to: The Chairman/APPCC & The Chairman and Managing Director, APTransco, Vidyuth Soudha, Gunadala, Vijayawada.

CENTRAL POWER DISTRIBUTION CORPORATION OF A.P. LIMITED

Besides Govt. Polytechnic College, ITI Road, Vijayawada -520 005

From

The Chief General Manager,
P&MM & IPC, APCPDCL, Corporate Office,
Beside Govt. Polytechnic College,
ITI Road, Vijayawada -520 005

To

The Secretary,
APERC, #11-4-660, 4th Floor,
Singareni Bhavan, Red Hills,
Lakdikapul, Hyderabad.

Lr No. CGM/P&MM/CPDCL/VJA/GM/IPC&RAC/F: /D.No. 17/2020 dt. 01-7-2020

Sir,

Sub:- APCPDCL/Vijayawada – Apportioned ARR & Revenue items for Distribution (FY 2021-24) & Retail Supply (FY 2020-21) Business – Approval - Requested-Regarding

Ref:- 1) Lr.No.E-265/DD-Dist/2019, dt.31-3-2020
2) Lr. No. APERC/Secy./Tariff/F: 83/ D.No. OL5 /2020, Date: 13-04-2020

In the reference (1) cited above, the Honourable APERC has issued licence No.1 of 2020 to the Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) to undertake Distribution & Retail Supply activities in the districts of Krishna, Guntur & Prakasam for a period of 25 years w.e.f 1-4-2020.

While clarifying that, the tariffs in Retail Supply Tariff Order for FY 2020-21 for APSPDCL are applicable in the area of APCPDCL, the Honourable Commission issued directions for submitting the apportioned ARR, Revenue, Revenue gap and subsidy requirement out of the total approved for APSPDCL in respect of Retail supply business for FY20-21 along with apportioned ARR and Revenue for Distribution business for the period FY21-24; vide Lr. No. APERC/Secy./Tariff/F: 83/ D.No. OL5 /2020, Date: 13-04-2020. In accordance with the directions issued, the licensee is herewith submitting the apportioned ARR & Revenue items for Distribution (FY 2021-24) & Retail Supply (FY 2020-21) Business.

Distribution Business for the Period from FY 2020-21 to FY 2023-24

In order to apportion the ARR for Distribution business, the licensee has considered the actual distribution cost & Revenue items for the FY 2018-19 as the basis. For apportionment of taxes on income, the licensee has considered the allocation of contracted capacities among the DISCOMs as per G.O.Ms.No.13, dated 06-04-2020. For apportioning of return on capital employed, the licensee has considered the Gross Fixed Assets closing balance as on Mar'19 as the basis.

The percentage of apportioned items of distribution ARR between APCPDCL & APSPDCL for FY 2018-19 by considering the above factors are as follows:

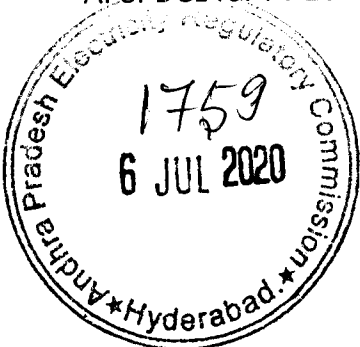


Table-1

S.No	Particulars	Actuals %	
		CPDCL	SPDCL
1	Operation and Maintenance Charges	36.34	63.66
2	Depreciation	36.41	63.59
3	Taxes on Income	36.59	63.41
4	Other Expenditure	42.23	57.77
5	Special Appropriations		
6	Total Expenditure		
7	expenses capitalized*	43.71	56.29
8	Net Expenditure		
9	Add Return on Capital Employed	36.07	63.93
10	Total Distribution ARR		
11	Less: Wheeling Revenue from Third Party/Open Access/NTI (if any)	29.18	70.82
12	Revenue Requirement, (Net transferred to Retail Supply Business)		

Table-2

Total ARR for Distribution Business						
						Rs. Crs.
S.No	Particulars	FY21	FY22	FY23	FY24	Total MYT
1	Operation and Maintenance Charges	3,344	3,746	4,218	4,746	16,054
2	Depreciation	781	918	1,086	1,273	4,058
3	Taxes on Income	64	85	109	124	382
4	Other Expenditure	39	40	41	42	162
5	Special Appropriations	0	0	0	0	0
6	Total Expenditure	4,227	4,789	5,453	6,186	20,655
7	expenses capitalized*	361	343	253	131	1,088
8	Net Expenditure	3,866	4,446	5,201	6,054	19,567
9	Add Return on Capital Employed	820	1,090	1,394	1,595	4,899
10	Total Distribution ARR	4,685	5,536	6,595	7,649	24,465
11	Less: Wheeling Revenue from Third Party/Open Access/NTI (if any)	508	553	603	657	2,321
12	Revenue Requirement, (Net transferred to Retail Supply Business)	4,178	4,983	5,992	6,992	22,145

By adopting the percentages arrived for both DISCOMs in Table-1 on approved distribution ARR for FY 2021-24 (Table-2), the distribution ARR items are apportioned for APCPDCL & APSPDCL in Table-3 & Table-4 respectively as follows.

Table-3

Segregated of APCPDCL						
						Rs. Crs.
S.No	Particulars	FY21	FY22	FY23	FY24	Total MYT
1	Operation and Maintenance Charges	1,215	1,361	1,533	1,725	5,834
2	Depreciation	284	334	395	464	1,478
3	Taxes on Income	23	31	40	45	140
4	Other Expenditure	16	17	17	18	68
5	Special Appropriations	0	0	0	0	0

Segregated of APCPDCL						
						Rs. Crs.
S.No	Particulars	FY21	FY22	FY23	FY24	Total MYT
6	Total Expenditure	1,539	1,743	1,985	2,252	7,519
7	expenses capitalized*	158	150	110	57	475
8	Net Expenditure	1,381	1,594	1,875	2,194	7,044
9	Add Return on Capital Employed	296	393	503	575	1,767
10	Total Distribution ARR	1,677	1,987	2,378	2,769	8,811
11	Less: Wheeling Revenue from Third Party/Open Access/NTI (if any)	148	161	176	192	677
12	Revenue Requirement, (Net transferred to Retail Supply Business)	1,529	1,825	2,202	2,578	8,134

Table-4

Segregated of APSPDCL						
						Rs. Crs.
S.No	Particulars	FY21	FY22	FY23	FY24	Total MYT
1	Operation and Maintenance Charges	2,129	2,385	2,685	3,021	10,220
2	Depreciation	497	584	690	810	2,580
3	Taxes on Income	41	54	69	79	242
4	Other Expenditure	22	23	24	24	93
5	Special Appropriations	0	0	0	0	0
6	Total Expenditure	2,688	3,045	3,468	3,934	13,136
7	expenses capitalized*	203	193	142	74	613
8	Net Expenditure	2,485	2,852	3,326	3,860	12,523
9	Add Return on Capital Employed	524	697	891	1,020	3,132
10	Total Distribution ARR	3,008	3,549	4,217	4,880	15,654
11	Less: Wheeling Revenue from Third Party/Open Access/NTI (if any)	360	392	427	465	1,644
12	Revenue Requirement, (Net transferred to Retail Supply Business)	2,649	3,158	3,790	4,414	14,011

Retail Supply Business for FY 2020-21

The sales & revenue approved by the Honourable APERC for FY 2020-21 in the Tariff Order are enclosed in Annexure – I. The slab wise Average Revenue is arrived for the sales approved.

In order to apportion the sales figures approved for APSPDCL between the two DISCOMs, the licensee has considered the actual sales figures for FY 2018-19 and the same are enclosed in Annexure-II.

The slab wise, category wise sales percentages of APCPDCL & APSPDCL in the Annexure-II are applied on the approved sales in order to arrive at the approved sales for FY 2020-21 for both DISCOMs and the same is shown in Annexure-II.

By applying the approved slab wise, category wise average revenue on the above sales figures, the revenue figures are arrived for APSPDCL & APCPDCL and the same is shown

in Annexure-II. The summary of category wise Sales & Revenue apportioned for APCPDCL & APSPDCL is given below:

	FY 2020-21					
	Sales in MU			Revenue in Crs.		
	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total
Domestic	5136.78	5309.06	10445.84	2346.54	2246.99	4593.53
Others	986.14	1017.25	2003.39	1022.70	1063.36	2086.06
Industry	535.48	538.58	1074.06	434.30	421.00	855.30
Institutional	379.26	797.27	1176.53	302.91	633.26	936.17
Agriculture	3023.01	8414.48	11437.49	473.51	566.96	1040.47
HT						
Domestic	9.58	14.09	23.67	7.43	10.82	18.25
Others	551.24	480.43	1031.67	595.83	519.52	1115.35
Industry	2998.43	4636.05	7634.48	2421.23	3490.86	5912.09
Institutional	355.83	835.51	1191.34	278.61	679.61	958.22
Agriculture	496.17	1459.66	1955.83	371.49	1083.53	1455.02
Resco	0.00	512.27	512.27	0.00	33.57	33.57
Grand Total	14471.92	24014.65	38486.57	8254.55	10749.48	19004.03

Income from Cross Subsidy Surcharge is apportioned between APCPDCL & APSPDCL in the ratio of actual open access sales for FY 2019-20 (upto Feb'20) (27.31% & 72.59%) as Rs.25.17 Crs. & Rs.67.01 Crs. respectively.

Income from sale of RECs is allocated to APSPDCL only entirely as most of renewable energy projects are existing in APSPDCL area only.

For apportioning of Transmission Cost, SLDC Cost, ULDC Cost & PGCIL cost, the licensee has considered the allocation of contacted capacities among the DISCOMs as per the G.O.Ms.No.13, dated 06-04-2020 (36.59% for CPDCL & 63.41% for SPDCL). For allocation of power purchase cost, supply margin & cost adjusted for FY 2019-20, the licensee has considered apportioned approved sales ratio for FY 2020-21, 36.52% & 63.48% for APCPDCL & APSPDCL respectively. For Interest on Consumer Security Deposit, the licensee has considered actual figures for FY 2018-19 as basis for allocation between APCPDCL & APSPDCL (43.56% & 56.44%). For other costs, the licensee has considered installed LEDs / Pumpsets in the respective areas as on FY 2019-20 as the basis for allocation between the DISCOMs (49.92% for CPDCL & 50.08% for SPDCL). The Aggregate Revenue Requirement for FY 2020-21 for Retail Supply Business is as follows:

Aggregate Revenue Requirement (Rs. in Crs.)				
S.No	ARR Items	CPDCL	SPDCL	Total
1	Transmission Cost	477.35	827.23	1304.58
2	SLDC Cost	7.89	13.67	21.56
3	Distribution Cost	1528.80	2649.20	4178.00
4	PGCIL Expenses	406.36	704.21	1110.57
5	ULDC Charges	1.08	1.86	2.94
6	Network and SLDC Cost (1+2+3+4+5)	2421.48	4196.17	6617.65
7	Power Purchase / Procurement Cost	7432.59	12921.09	20353.68
8	Interest on Consumer Security Deposits	79.65	103.18	182.83

Aggregate Revenue Requirement (Rs. In Crs.)				
S.No	ARR Items	CPDCL	SPDCL	Total
9	Supply Margin in Retail Supply Business	13.34	23.19	36.52
10	Other Costs, if any	43.82	43.94	87.76
11	Supply Cost (7+8+9+10)	7569.40	13091.41	20660.79
12	Costs of FY 2019-20 adjusted	79.24	137.74	216.98
13	Aggregate Revenue Requirement (6+11-12)	9911.64	17149.83	27061.47

The Aggregate Revenue requirement & Revenue GAP apportioned for the both DISCOMs is shown in the table below:

Revenue Gap (Rs. In Crs.)				
S.No	Items	CPDCL	SPDCL	Total
1	Aggregate Revenue Requirement	9911.64	17149.83	27061.47
2	Income from Tariffs	8254.58	10749.45	19004.03
3	Income from Cross Subsidy Surcharge (CSS)	25.17	67.01	92.18
4	Income from Sale of RECs	0.00	718.05	718.05
5	Total Revenue (2+3+4)	8279.75	11534.51	19814.26
6	Revenue Gap (1-5)	1631.89	5615.32	7247.21

The subsidy requirement for APCPDCL & ASPDCL are Rs.1631.56 Crs. & Rs.5614.63 Crs. respectively for FY 2020-21.


The deficit in respect of LT Cat-V (A): Agriculture is arrived at Rs.1468.83 Crs. & Rs.5304.75 Crs for APCPDCL & ASPDCL respectively considering full cost recovery tariff of Rs.6.88 /Unit in Tariff Order for FY 2020-21.

Description	Sales in MU		Full Cost recovery Tariff as per TO	Revenue in Crs.		
	CPDCL	SPDCL		CPDCL	SPDCL	Total
(i) Corporate Farmers & IT Assesses	2.43	1.29	6.88	1.68	0.89	2.56
(ii) Non-Corporate Farmers	2127.96	7700.80	6.88	1465.03	5301.75	6766.78
(iii) Salt farming units with Connected Load upto 15HP	1.88	0.99	6.88	1.29	0.68	1.98
(iv) Sugarcane crushing	0.27	0.97	6.88	0.18	0.67	0.85
(v) Rural Horticulture Nurseries	0.94	1.11	6.88	0.65	0.76	1.41
Total	2133.47	7705.16		1468.83	5304.75	6773.58


The remaining deficit in LT Cat-I (A): Domestic is Rs.163.73 Crs. & Rs.309.87 Crs for APCPDCL & ASPDCL respectively.

Hence, it is requested to approve the above apportioning of ARR, revenue GAP and subsidy requirement between the two DISCOMs please.

Yours faithfully


Chief General Manager
P&MM & IPC::APCPDCL

Encl:- As above

// Approved //

26/8/2020

SECRETARY
A.P. Electricity Regulatory Commission
Hyderabad.

Annexure-I

APERC APPROVED SALES & REVENUE FOR FY 2020-21 - APSPDCL

Consumer Category		SALES (MU)	Total Revenue (Rs. Cr.)
		LT - Supply	
I	(A): Domestic (Telescopic)		
	<i>Group A: Consumption <= 75 Units during the billing month</i>		
	0-50	1348.25	405.40
	51-75	265.85	129.03
	<i>Group B: Consumption < 225 and >75 units during the billing month</i>		
	0-50	2153.65	622.45
	51-100	1983.08	623.80
	101-200	1287.16	614.83
	201-225	67.53	59.29
	<i>Group C: Consumption >225 units during the billing month</i>		
	0-50	444.94	134.58
	51-100	444.94	159.45
	101-200	852.39	481.10
	201-300	695.89	524.77
	301-400	354.56	298.75
	401-500	201.67	181.37
	Above 500 units	345.93	358.70
II	Commercial & Others		
	(A): Commercial		
	(i) Minor 0-50 units	104.46	142.52
	(ii) Major		
	0-50	257.81	184.47
	51-100	200.70	187.82
	101-300	188.45	193.09
	301-500	212.46	224.76
	Above 500	1004.74	1103.52
	(iii) Advertising Hoardings	12.18	15.78
	(iv) Function Halls/Auditoriums	22.46	33.99
	(B): Start up power	0.00	0.00
	(C) : Electric Vehicles (Evs) / Charging stations	0.13	0.10
III	Industry		
	(A): Industry(General)	1024.89	833.06
	(B): Seasonal Industries (off season)	0.06	0.05
	(D): Cottage Industries upto 10HP	49.12	22.18
IV	Institutional		
	(A): Utilities		
	Panchayats	648.66	507.88
	NTR Sujala Pathakam	6.81	5.38
	Urban Local Bodies	172.87	134.03
	(B): General Purpose	328	277.36
	(C): Religious Places		
	(i) <= 2kW	10.59	6.29
(ii) > 2kW	9.40	5.29	
V	Agricultural & Related		
	(A): Agriculture		
	(i) Corporate Farmers & IT Assesses	3.72	19.66
	(ii) Non-Corporate Farmers	9828.76	315.09
(iii) Salt farming units with Connected Load upto 15HP	2.87	0.77	

Consumer Category		SALES (MU)	Total Revenue (Rs. Cr.)
	(iv) Sugarcane crushing	1.23	0.00
	(v) Rural Horticulture Nurseries	2.05	0.00
	(vi) Floriculture in Green House	0.02	1.29
	(B): Aquaculture and Animal Husbandry	1559.07	682.12
	(C): Poultry & Aquaculture		
	(i) Poultry Hatcheries and Poultry Feed Mixing Plants	15.17	8.58
	(ii) Aqua Hatcheries and Aqua feed mixing plants	23.90	12.64
	(D): Agro Based Cottage Industries upto 10HP	0.69	0.31
	(E): Government/Private Lift Irrigation Schemes	0.00	0.00
		26137.33	9511.59
			HT Supply
I	(A): Domestic		
	(B): Townships, Colonies, Gated Communities and Villas		
	11 kV	20.51	15.19
	33 kV	3.16	2.54
	132 kV & Above	0.00	0.52
II	Commercial & Others		
	(A): Commercial		
	(ii) Major		
	11 kV	724.83	819.02
	33 kV	116.12	116.51
	132 kV & Above	37.64	33.59
	Commercial, ToD		
	11 kV	126.94	113.12
	33 kV	0.32	0.26
	132 kV & Above	0.00	0.00
	(iv) Function Halls/Auditoriums		
	11 kV	8.46	10.77
	33 kV	0	0.37
	132 kV & Above	0	0.07
	(B): Start up power		
	11 kV	0.00	0.00
	33 kV	14.37	17.94
	132 kV & Above	2.90	3.56
	(C): Electric Vehicles (Evs) / Charging stations		
	11 kV	0.00	0.00
	33 kV	0.00	0.00
	132 kV & Above	0.00	0.00
	(D): Green Power		
11 kV	0.00	0.00	
33 kV	0.10	0.12	
132 kV & Above	0.00	0.00	
Industry	(A): Industrial General		
	11 kV	501.87	756.94
	33 kV	1223.80	1284.81
	132 kV & Above	912.25	870.31
	Industry, ToD Peak (6 AM to 10 AM & 6 PM to 10 PM)		
	11 kV	450.48	340.35
	33 kV	1071.82	761.56
	132 kV & Above	807.83	537.64
	Industry, ToD Off Peak (10 PM to 6 AM)		
	11 kV	430.71	239.27

Consumer Category		SALES (MU)	Total Revenue (Rs. Cr.)
III	33 kV	1093.70	558.37
	132 kV & Above	837.48	389.88
	Industrial colonies		
	11 kV	1.67	1.21
	33 kV	10.34	7.50
	132 kV & Above	13.42	9.73
	(B): Seasonal Industries		
	11 kV	3.80	3.05
	33 kV	0.67	0.48
	132 kV & Above	0.00	0.00
	(C): Energy Intensive Industries		
	11 kV	1.95	1.18
	33 kV	195.32	109.51
	132 kV & Above	77.36	40.27
	IV	Institutional	
(A): Utilities			
Composite Protected Water Supply Schemes			
11 kV		47.20	49.18
33 kV		60.06	55.17
132 kV & Above		0.00	0.00
(B): General Purpose			
11 kV		185.10	172.61
33 kV		20.67	20.73
132 kV & Above		0.00	4.21
(C): Religious Places			
11 kV		10.80	6.56
33 kV		0.00	0.06
132 kV & Above		0.00	0.47
(D) Railway Traction		867.50	649.24
V	Agricultural & Related		
	(B): Aquaculture and Animal Husbandry		
	11 kV	44.16	18.09
	33 kV	0.00	0.00
	132 kV & Above	0.00	1.13
	(i) Poultry Hatcheries and Poultry Feed Mixing Plants		
	11 kV	47.90	42.54
	33 kV	153.61	119.56
	132 kV & Above	0.00	1.97
	(ii): Aqua Hatcheries & Aqua Feed mixing plants		
	11 kV	29.36	26.07
	33 kV	0.00	0.00
	132 kV & Above	0.00	0.00
	(E): Government / Private Lift Irrigation		
	11 kV	56.65	79.82
33 kV	109.83	81.55	
132 kV & Above	1514.32	1084.30	
RESCO			
Kuppam	512.27	33.57	
TOTAL(LT + HT)	38,486.59	19004.03	

Annexure-II

Sales & Revenue for FY 2020-21

Consumer Categories	2018-19						Approved 2020-21					
	Actual Sales			% of sales			2020-21			Revenue		
	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CP	SP	Total
(A): Domestic (Telescopic)	4288.79	4384.03	8672.82	49.45%	50.55%	10445.84	5136.78	5309.06	10445.84	2346.55	2246.99	4593.53
Group A: Consumption <= 75 Units during the billing month												
0-50	354.01	514.38	868.39	40.77%	59.23%	1348.25	549.63	798.62	1348.25	165.27	240.13	405.40
51-75	90.05	125.31	215.36	41.81%	58.19%	265.85	111.16	154.69	265.85	53.96	75.08	129.03
Group B: Consumption < 225 and >75 units during the billing month												
0-50	866.13	1002.30	1868.43	46.36%	53.64%	2153.65	998.34	1155.31	2153.65	288.54	333.91	622.45
51-100	799.14	913.70	1712.84	46.66%	53.34%	1983.08	925.22	1057.86	1983.08	291.04	332.76	623.80
101-200	529.64	545.52	1075.16	49.26%	50.74%	1287.16	634.03	653.08	1287.16	302.87	311.95	614.83
201-225	12.99	11.97	24.96	52.04%	47.96%	67.53	35.14	32.39	67.53	30.85	28.44	59.29
Group C: Consumption >225 units during the billing month												
0-50	224.60	181.82	406.42	55.26%	44.74%	444.94	245.89	199.05	444.94	74.37	60.21	134.58
51-100	224.60	181.82	406.42	55.26%	44.74%	444.94	245.89	199.05	444.94	88.12	71.34	159.45
101-200	462.19	375.61	837.81	55.17%	44.83%	852.39	470.24	382.15	852.39	265.41	215.69	481.10
201-300	281.39	211.33	492.72	57.11%	42.89%	695.89	397.42	298.47	695.89	299.69	225.08	524.77
301-400	128.34	89.76	218.09	58.84%	41.16%	354.56	208.64	145.92	354.56	175.80	122.95	298.75
401-500	200.84	144.54	345.38	58.15%	41.85%	201.67	117.27	84.40	201.67	105.47	75.90	181.37
Above 500 units	114.87	85.98	200.84	57.19%	42.81%	345.93	197.85	148.08	345.93	205.15	153.55	358.70
Category II - Non-domestic/Comm	854.68	875.86	1730.54	49.39%	50.61%	2003.39	986.14	1017.25	2003.39	1022.70	1063.36	2086.06
(A): Commercial			0.00									
(i) Minor 0-50 units	38.69	54.50	93.20	41.52%	58.48%	104.46	43.37	61.09	104.46	59.17	83.35	142.52
(ii) Major			0.00									
0-50	101.50	103.52	205.02	49.51%	50.49%	257.81	127.64	130.17	257.81	91.33	93.14	184.47
51-100	81.46	79.59	161.05	50.58%	49.42%	200.70	101.51	99.18	200.70	95.00	92.82	187.82
101-300	151.13	139.80	290.93	51.95%	48.05%	188.45	97.89	90.56	188.45	100.31	92.79	193.09
301-500	78.72	73.39	152.12	51.75%	48.25%	212.46	109.96	102.51	212.46	116.32	108.44	224.76
Above 500	392.82	411.62	804.43	48.83%	51.17%	1004.74	490.63	514.11	1004.74	538.87	564.65	1103.52
(iii) Advertising Hoardings	0.95	1.24	2.19	43.51%	56.49%	12.18	5.30	6.88	12.18	6.87	8.92	15.78
(iv) Function Halls/Auditoriums	9.40	12.20	21.60	43.51%	56.49%	22.46	9.77	12.69	22.46	14.79	19.20	33.99
(B): Start up power										0.00	0.00	0.00
(C) : Electric Vehicles (EVs) / Charging stations							0.07	0.07	0.13	0.05	0.05	0.10
Category III - Industrial	531.45	530.22	1061.67	50.06%	49.94%	1074.08	535.49	538.58	1074.08	434.30	421.00	855.30
(A): Industry(General)	529.05	488.60	1017.64	51.99%	48.01%	1024.89	532.82	492.08	1024.89	433.09	399.98	833.06
(B): Seasonal Industries (off season)	0.00	0.01	0.01	0.00%	100.00%	0.06	0.00	0.06	0.06	0.00	0.05	0.05
(D): Cottage Industries upto 10HP	2.40	41.61	44.01	5.45%	94.55%	49.12	2.68	46.44	49.12	1.21	20.97	22.18
LT IV: Institutional	331.21	701.05	1032.26	32.09%	67.91%	1176.53	379.26	797.27	1176.53	302.91	633.26	936.17
(A): Utilities												
Panchayats	156.34	415.59	571.93	27.34%	72.66%	648.66	177.31	471.34	648.66	138.85	369.04	507.89
NTR Sujala Pathakam	1.38	3.66	5.04	27.34%	72.66%	6.81	1.86	4.95	6.81	1.47	3.84	5.31
Urban Local Bodies	54.05	114.63	168.67	32.04%	67.96%	172.87	55.39	117.48	172.87	42.95	91.08	134.03
(B): General Purpose	111.24	159.43	270.67	41.10%	58.90%	328.20	134.89	193.32	328.20	113.99	163.37	277.36

Annexure-II

Consumer Categories	2018-19						2020-21					
	Actual Sales			% of sales			Approved			Revenue		
	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CP	SP	Total
(C) Religious Place												
(i) Religious Places (CL <= 2kW)	2.57	3.74	6.31	40.74%	59.26%	4.31	6.27	10.59	2.56	3.73	6.29	
(ii) Religious Places (CL > 2kW)	5.63	4.00	9.63	58.44%	41.56%	5.49	3.91	9.40	3.09	2.20	5.29	
L.T.V.: Agriculture	2847.74	8270.75	11118.48	25.61%	74.39%	3021.86	8415.63	11394.01	472.86	567.61	1040.47	
(i) Corporate Farmers & IT Assessors	3.69	1.95	5.64	65.40%	34.60%	2.43	1.29	3.72	12.86	6.80	19.66	
(ii) Non-Corporate Farmers	2126.53	7695.63	9822.16	21.65%	78.35%	2127.96	7700.80	9828.76	68.22	246.87	315.09	
(iii) Salt farming units with Connected Load upto 15HP	1.76	0.93	2.69	65.40%	34.60%	1.88	0.99	2.87	0.51	0.27	0.77	
(iv) Sugarcane crushing	0.39	1.40	1.78	21.65%	78.35%	0.27	0.97	1.23	0.00	0.00	0.00	
(v) Rural Horticulture Nurseries	0.91	1.08	1.99	45.79%	54.21%	0.94	1.11	2.05	0.00	0.00	0.00	
(vi) Floriculture in Green House	0.02	0.02	0.04	45.79%	54.21%	0.01	0.01	0.02	0.59	0.70	1.29	
(B): Aquaculture and Animal Husbandry	708.19	562.94	1271.13	55.71%	44.29%	868.61	690.46	1559.07	380.03	302.09	682.12	
(C): Poultry & Aquaculture			0.00									
(i) Poultry Hatcheries and Poultry Feed Mixing Plants	2.60	3.85	6.44	40.32%	59.68%	6.12	9.05	15.17	3.46	5.12	8.58	
(ii) Aqua Hatcheries and Aqua feed mixing plants	3.52	2.80	6.32	55.71%	44.29%	13.32	10.59	23.90	7.04	5.60	12.64	
(D): Agro Based Cottage Industries upto 10HP	0.14	0.15	0.28	47.94%	52.06%	0.33	0.36	0.69	0.15	0.16	0.31	
(E): Government/Private Lift Irrigation Schemes			0.00						0.00	0.00	0.00	
Temp. Supply (for all units)	0.66	0.66	1.32	50.00%	50.00%	0.00	0.00	0.00	0.01	0.01	0.03	
TOTAL (LT including new categories)	8854.52	14762.56	23617.08	37.49%	62.51%	10059.53	16077.81	26137.33	4579.32	4932.23	9511.55	
HT (A) : Domestic												
HT (B): Townships, Gated community, Bungalow & Villa	10.69	15.73	26.43	40.46%	59.54%	9.58	14.09	23.67	0.00	0.00	0.00	
11 KV	9.17	13.49	22.66	40.46%	59.54%	8.30	12.21	20.51	7.44	10.82	18.25	
33 KV	1.52	2.24	3.76	40.46%	59.54%	1.28	1.88	3.16	6.15	9.05	15.19	
132 KV	0.00	0.00	0.00						1.03	1.51	2.54	
HT Cat-II: Commercial & Others	340.42	308.77	649.19	52.44%	47.56%	551.24	480.43	1031.67	0.26	0.26	0.52	
Major									595.83	519.52	1115.35	
11 KV	215.63	193.17	408.80	52.75%	47.25%	382.32	342.51	724.83	432.00	387.02	819.02	
Time of the Day Tariff Peak	51.43	45.32	96.76	53.16%	46.84%	67.48	59.46	126.94	60.13	52.99	113.12	
33 KV	53.54	12.20	65.75	81.44%	18.56%	94.57	21.55	116.12	94.88	21.63	116.51	
Time of the Day Tariff Peak	12.22	3.83	16.05	76.14%	23.86%	0.24	0.08	0.32	0.20	0.06	0.26	
132 KV	0.00	22.83	22.83	0.00%	100.00%	0.00	37.64	37.64	0.00	33.59	33.59	
Time of the Day Tariff Peak	0.00	5.89	5.89	0.00%	100.00%	0.00	0.00	0.00	0.00	0.00	0.00	
(F) Function Halls/Auditoriums												
11 KV	3.53	3.40	6.92	50.93%	49.07%	4.31	4.15	8.46	5.49	5.29	10.77	
33 KV	0.02	0.12	0.14	16.07%	83.93%	0.00	0.00	0.00	0.18	0.18	0.37	
132 kV & Above	0.00	0.00	0.00						0.00	0.04	0.07	
(B): Start up power									0.00	0.00	0.00	
11 KV	0.48	0.47	0.95	50.93%	49.07%	0.00	0.00	0.00	0.00	0.00	0.00	
33 KV	3.56	18.57	22.13	16.07%	83.93%	2.31	12.06	14.37	2.88	15.06	17.94	
132 kV & Above	0.00	2.94	2.94	0.00%	100.00%	0.00	2.90	2.90	0.00	3.56	3.56	

Consumer Categories	2018-19										Approved		
	Actual Sales					% of sales					2020-21		
	CPDCL	SPDCL	Total	CPDCL	SPDCL	CPDCL	SPDCL	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total
(C): Electric Vehicles (Evs) / Charging stations													
11 KV	0.00	0.00	0.00										0.00
33 KV	0.00	0.00	0.00										0.00
132 KV & Above	0.00	0.00	0.00										0.00
(D): Green Power													0.00
11 KV	0.00	0.00	0.00										0.00
33 KV	0.00	0.03	0.03	16.07%	83.93%	0.02	0.08						0.10
132 KV & Above	0.00	0.00	0.00										0.00
HT Cat-III : Industry	2847.98	4635.91	7483.89	38.05%	61.95%	2998.43	4636.05						5912.09
A) Industrial General													
11 KV	250.92	255.95	506.88	49.50%	50.50%	248.44	253.43						756.94
Time of the Day Tariff Peak (10 PM TO 6 AM)	218.53	226.52	445.05	49.10%	50.90%	221.19	229.29						340.35
Time of the Day Tariff Peak (6 AM to 10 AM & 6 PM to 10 PM)	202.32	210.27	412.59	49.04%	50.96%	211.21	219.50						239.27
33 KV	572.42	492.37	1064.78	53.76%	46.24%	657.90	565.90						1284.81
Time of the Day Tariff Peak (10 PM TO 6 AM)	555.28	475.33	1030.61	53.88%	46.12%	577.48	494.33						761.56
Time of the Day Tariff Peak (6 AM to 10 AM & 6 PM to 10 PM)	540.38	470.26	1010.64	53.47%	46.53%	584.79	508.91						558.37
132 KV	191.98	686.73	878.71	21.85%	78.15%	199.31	712.94						870.31
Time of the Day Tariff Peak (10 PM TO 6 AM)	148.42	691.96	840.39	17.66%	82.34%	142.67	665.16						537.64
Time of the Day Tariff Peak (6 AM to 10 AM & 6 PM to 10 PM)	142.39	758.31	900.70	15.81%	84.19%	132.40	705.08						389.88
Industrial Colonies													
11 KV	1.21	0.51	1.71	70.48%	29.52%	1.18	0.49						1.21
33 KV	8.00	2.83	10.83	73.90%	26.10%	7.64	2.70						7.50
132 KV	5.25	7.70	12.95	40.51%	59.49%	5.43	7.98						9.73
B) Industrial Seasonal													
11 KV	1.57	2.39	3.96	39.56%	60.44%	1.50	2.30						3.05
33 KV	0.86	0.00	0.86	100.00%	0.00%	0.67	0.00						0.48
132 KV			0.00										0.00

2020-21		Revenue	
CP	SP	CP	SP
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.02	0.10	0.02	0.10
0.00	0.00	0.00	0.00
2421.23	3490.86	2421.23	3490.86
374.71	382.23	374.71	382.23
167.12	173.23	167.12	173.23
117.93	121.94	117.93	121.94
690.70	594.11	690.70	594.11
410.32	351.24	410.32	351.24
298.56	259.82	298.56	259.82
190.15	680.16	190.15	680.16
94.95	442.68	94.95	442.68
61.64	328.24	61.64	328.24
0.85	0.36	0.85	0.36
5.54	1.96	5.54	1.96
3.94	5.79	3.94	5.79
1.21	1.85	1.21	1.85
0.48	0.00	0.48	0.00
0.00	0.00	0.00	0.00

2020-21		APERC	
Sales	A.R	Sales	A.R
0.00		0.00	
0.00		0.00	
0.00		0.00	
0.00		0.00	
0.00		0.00	
0.10	12.60	0.10	12.60
0.00		0.00	
501.87	15.08	501.87	15.08
450.48	7.56	450.48	7.56
430.71	5.56	430.71	5.56
1223.80	10.50	1223.80	10.50
1071.82	7.11	1071.82	7.11
1093.70	5.11	1093.70	5.11
912.25	9.54	912.25	9.54
807.83	6.66	807.83	6.66
837.48	4.66	837.48	4.66
1.67	7.24	1.67	7.24
10.34	7.25	10.34	7.25
13.42	7.25	13.42	7.25
3.80	8.03	3.80	8.03
0.67	7.25	0.67	7.25

Consumer Categories	2018-19						Approved					
	Actual Sales			% of sales			2020-21			Revenue		
	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CPDCL	SPDCL	Total	CP	SP	Total
C) Energy Intensive												
11 KV	0.54	1.72	2.26	23.92%	76.08%	0.47	1.48	1.95	0.28	0.90	1.18	
33 KV	7.92	244.39	252.30	3.14%	96.86%	6.13	189.19	195.32	3.44	106.08	109.51	
132 KV	0.00	108.68	108.68	0.00%	100.00%	0.00	77.36	77.36	0.00	40.27	40.27	
HT Cat-V : Institutional	347.52	834.18	1181.69	29.41%	70.59%	355.83	835.51	1191.34	278.61	679.61	958.22	
A) Utilities (CPWS / PWS)												
11 KV	14.24	34.05	48.29	29.50%	70.50%	13.92	33.28	47.20	14.50	34.67	49.18	
33 KV	0.00	59.86	59.86	0.00%	100.00%	0.00	60.06	60.06	0.00	55.17	55.17	
132 KV												
B) General Purpose												
11 KV	40.07	158.86	198.93	20.14%	79.86%	37.29	147.81	185.10	34.77	137.84	172.61	
33 KV	0.02	0.09	0.11	15.98%	84.02%	3.30	17.37	20.67	3.31	17.42	20.73	
132 KV	3.61	17.26	20.87	17.31%	82.69%	0.00	0.00	0.00	0.73	3.48	4.21	
C) Religious Places	7.38	27.62	34.99	21.08%	78.92%	2.28	8.52	10.80	1.49	5.59	7.09	
D) Railway Traction	282.19	536.44	818.64	34.47%	65.53%	299.04	568.46	867.50	223.80	425.44	649.24	
HT Cat-V : Agriculture & Related	331.81	1133.90	1465.71	22.64%	77.36%	496.17	1459.66	1955.83	371.49	1083.53	1455.02	
(B): Aquaculture and Animal Husbandry												
11 KV	27.41	7.11	34.52	79.39%	20.61%	35.06	9.10	44.16	14.36	3.73	18.09	
33 KV	0.00	0.00	0.00					0.00	0.00	0.00	0.00	
132 KV	0.00	0.00	0.00					0.00	0.56	0.56	1.13	
(I) Poultry Hatcheries and Poultry Feed Mixing Plants												
11 KV	24.33	5.98	30.31	80.26%	19.74%	38.44	9.46	47.90	34.14	8.40	42.54	
33 KV	45.97	9.54	55.51	82.82%	17.18%	127.22	26.39	153.61	99.01	20.54	119.56	
132 KV & Above	0.00	0.00	0.00					0.00	0.99	0.99	1.97	
(II): Aqua Hatcheries & Aqua Feed mixing plants												
11 KV	20.63	5.08	25.71	80.26%	19.74%	23.56	5.80	29.36	20.92	5.15	26.07	
33 KV	0.00	0.00	0.00					0.00				
132 KV & Above	0.00	0.00	0.00					0.00				
E) Lift Irrigation Schemes												
11 KV	9.09	47.13	56.22	16.18%	83.82%	9.16	47.49	56.65	12.91	66.90	79.82	
33 KV	13.96	72.35	86.31	16.18%	83.82%	17.77	92.06	109.83	13.19	68.36	81.55	
132 KV & Above	190.41	986.71	1177.12	16.18%	83.82%	244.96	1269.37	1514.32	175.40	908.90	1084.30	
RESCOs	0.00	462.59	462.59	0.00%	100.00%	0.00	512.27	512.27	0.00	33.57	33.57	
Temporary supply	147	1.17	2.33	50.00%	50.00%	↑			↑			
HT Total	3879.58	7392.25	11271.83	34.42%	65.58%	4411.24	7938.02	12349.26	3674.59	5817.92	9492.51	
Grand Total (LT+HT)	12734.10	22154.81	34888.91	36.50%	63.50%	14470.76	24015.82	38486.59	8253.92	10750.14	19004.06	

2020-21		2020-21	
Revenue		APERC	
CP	SP	Sales	A.R
		1.95	6.08
		195.32	5.61
		77.36	5.21
		47.20	10.42
		60.06	9.19
		185.10	9.33
		20.67	10.03
		0.00	
		10.80	6.56
		867.50	7.48
		44.16	4.10
		0.00	
		0.00	
		47.90	8.88
		153.61	7.78
		0.00	
		29.36	8.88
		0.00	
		0.00	
		56.65	14.09
		109.83	7.43
		1514.32	7.16
		512.27	0.66
		12349.26	
		38486.59	