

**BEFORE THE HON'BLE
TAMIL NADU ELECTRICITY REGULATORY
COMMISSION, CHENNAI**

**FILING OF THE PETITION FOR FINAL TRUE-UP OF FY
2016-17, FY 2017-18, FY 2018-19, FY 2019-20 AND FY 2020-21,
APR FOR FY 2021-22 AND DETERMINATION OF ARR FROM
FY 2022-23 TO FY 2026-27**

**UNDER TNERC (TERMS AND CONDITIONS FOR DETERMINATION
OF TARIFF) REGULATIONS, 2005 AND TNERC (MULTI YEAR
TARIFF FRAMEWORK) REGULATIONS, 2009 AMENDED FROM
TIME TO TIME**

&

**UNDER PART VII (SECTION 61 TO SECTION 64) OF THE
ELECTRICITY ACT, 2003 READ WITH THE RELEVANT
GUIDELINES**



**TAMILNADU GENERATION AND DISTRIBUTION
CORPORATION LIMITED (TANGEDCO)
CHENNAI**

JULY 2022



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