

available from Long-term sources in the Winter Season which is utilized in the deficit period of Summer Season.

- c) The Petitioner is undertaking Banking Commitments and proposes to export Power by purchasing Short Term Power through this Tender, wherein Tariff is discovered at Rs. 9.16/kWh & Rs. 9.25/kWh as follows:

Particulars	Oct '22 -2 <sup>nd</sup> fortnight				
	00-05	05-12	12-18	18-12	22-24
HPSEB (RTC vs Day) MPL		-184	-315		
HPSEB (Night vs Night) MPL		-275	-34		-275
<b>Total Short Term Open Access</b>	<b>0</b>	<b>-459</b>	<b>-350</b>	<b>0</b>	<b>-275</b>

- d) The expected Return of this Costly Short Term Banked Power will be in Summer Season of FY 2023-24, wherein the Petitioner will have an Additional Power of 373 MW from Dadri-II since their re-allocation to Haryana by MoP, GoI is only till 31/10/2022. Further, the Petitioner has already floated tender for procurement of 500 MW Medium Power as per the approval granted in Petition No. 34 of 2022. So, it is expected that the Petitioner will have additional 873 MW of Power in next Summer Season.
8. The Petitioner has to consider Surplus/(Deficit) after meeting its demand requirements firstly from Long Term Sources and thereafter from various Short Term Sources as per the provisions mandated under Regulation 120 & 121 of DERC (Tariff) Regulations, 2017. The Surplus Power is out of the Long-term Sources which will be Banked whereas in the present case the Petitioner is first Banking Power then becomes Energy deficit and later on, proposes to meet such deficit with high rate Short-term Power in 2<sup>nd</sup> Fortnight of October 2022.
9. In view of above and carrying out Demand - Supply analysis the Commission allows the prayers of the Petitioner and grants approval for procurement of Short Term Power and LOIs for the first and second fortnight of September and for first fortnight of October and has not allowed the same for 2<sup>nd</sup> fortnight of October 2022. The shortages, if still any, during Sept'22 and Oct '22 can be met through procurement from Power Exchanges which has been considered Nil by the Petitioner currently whereas there has been prominent procurement during similar period of last year even when there was power crisis.
- Further, the Petitioner is directed not to export Power under Banking, through purchase of short term power as short term purchase is basically meant to meet urgent requirement.
10. However, if this arrangement fails, it shall be the sole responsibility of the Petitioner to procure & supply power to its consumers at the Tariff discovered in the said

bidding process and additional liability, if any, for this quantum of power, shall not be pass through in Aggregate Revenue Requirement (ARR) of FY 2022-23. This approval is further subject to condition that if any surplus power is available with BRPL it should be first utilized within Delhi as required by other DISCOM under Inter DISCOM Transfer (IDT) mechanism.

11. Ordered accordingly.

**Sd/-**  
**(Dr. A.K. Ambasth)**  
**Member**

**Sd/-**  
**(Justice Shabihul Hasnain 'Shastri')**  
**Chairperson**