



# Punjab Government Gazette

## EXTRAORDINARY

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### PUNJAB STATE ELECTRICITY REGULATORY COMMISSION

#### NOTIFICATION

The 8th September, 2022

**No. PSERC/Secy/Regu.164.-**In exercise of the powers conferred under Section 181 read with Sections 43, 44, 45, 46, 47, 48, 50, 55, 56, 57, 58, 59, 126, 127, 135, 152, 154 & 163 of the Electricity Act, 2003 (Central Act 36 of 2003) read with Electricity (Amendment) Act, 2007 (No. 26 of 2007) and all other powers enabling it in this behalf, the Punjab State Electricity Regulatory Commission hereby makes following regulations to further amend the Punjab State Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2014 including the first to tenth amendments thereof (hereinafter referred to as “the Principal Regulations”):

#### 1. SHORT TITLE, COMMENCEMENT AND INTERPRETATION

- 1.1 These Regulations may be called the Punjab State Electricity Regulatory Commission (Electricity Supply Code and Related Matters) (11th Amendment) Regulations, 2022.
- 1.2 These Regulations shall be applicable to all licensees (including entities exempted under Section 13 of the Act) in their respective licensed/supply areas and all consumers/persons in the State of Punjab.
- 1.3 These Regulations shall come into force from the date of their publication in the official gazette of the State.

#### 2. Amendment of Regulation 2 of the Principal Regulations

- (i) **The new clauses (aa), (ab), (ca), 2(oa), (rb), (zla), (ztb), (zva), (zwa),(zyaa), (zzba), (zzbb) & (zzbc) to Regulation 2 of the Principal Regulations shall be added as under;**

(aa) ‘Advanced Metering Infrastructure’ is an integrated system of smart meters, communication networks and data management systems that enables two way communication between the utilities and energy meters, and the functional blocks of Advanced Metering Infrastructure typically include Head end system, Wide area network, Neighborhood area network, Data concentrator unit and Home area network;

- (ab) **‘Advanced Metering Infrastructure Service Provider’** is a person appointed by the distribution licensee, for owning, operating, and maintaining Advanced Metering Infrastructure or a part of the Advanced Metering Infrastructure, till its transfer to the licensee;
- (ca) **"Application"** means an application form complete in all respects in the appropriate format, as specified by the Commission, along with documents and other compliances;
- (oa) **‘Consumer Meter’** means a meter used for accounting and billing of electricity supplied to or from the consumer but excluding those consumers covered under Interface Meters;
- (rb) **"Disconnection"** means the physical separation or remote disconnection of a consumer from the distribution system of the distribution licensee;
- (zla) **“Interface Meter”** means a meter used for accounting and billing of electricity, connected at the point of interconnection between electrical systems of generating company, licensee and consumers, directly connected to the Inter-State Transmission System or Intra-State Transmission System or Distribution System and who have been permitted open access by the Appropriate Commission;”;
- (ztb) **"Point of supply"** means the point, as may be specified by the State Commission, at which a consumer is supplied electricity;
- (zva) **"Prosumer"** means a person who consumes electricity from the grid and can also inject electricity into the grid for distribution licensee, using same point of supply;
- (zwa) **“Sanctioned Load or Contracted load”** means the load in kW (kilo Watt) or BHP which the Licensee has agreed to supply to a consumer from time to time as per the applicable terms and conditions indicated in the agreement signed between the licensee and the consumer The BHP shall be converted to kW by multiplying it by 0.746;
- (zyaa) **‘Smart Meter’** means a meter as specified in IS 16444 and as amended from time to time;
- (zzba) **‘Supply Voltage Interruption’** is a condition in which the voltage at the supply terminals is lower than 5% of the nominal voltage condition. It can be classified as:
- a) **Planned or Pre-arranged Supply Interruptions** means a supply interruption when network users are informed in advance;
  - b) **Forced or Accidental Supply Interruptions**, caused by permanent or transient faults, mostly related to external events, equipment failures or interference.
- An Accidental or forced supply interruption is classified as:
- 1) **Sustained or long interruption** means supply interruption is longer than 3 min;
  - 2) **Short interruption** means supply interruption is upto & including 3 min.;
  - 3) For poly-phase systems, a supply interruption occurs when the voltage falls below 5% of the nominal voltage on all phases (otherwise, it is considered to be a dip).
- (zzbb) **‘System Average Interruption Duration Index’ (SAIDI)** means the average duration of sustained interruptions per consumer occurring during the reporting period, determined by dividing the sum of all sustained consumer interruptions durations, in minutes, by the total number of consumers;
- (zzbc) **‘System Average Interruption Frequency Index’ (SAIFI)** means the average frequency

of sustained interruptions per consumer occurring during the reporting period, determined by dividing the total number of all sustained consumer interruption by the total number of consumers;

**(ii) The clause (i) & (zo) to regulation 2 of the Principal Regulations shall be substituted as under;**

**(i) “Billing Cycle or Billing period”** means the period for which regular electricity bills as specified by the Commission, are issued for different categories of consumers by the distribution licensee;

**(zo) “Meter”** means a device suitable for measuring, indicating and recording the conveyance of electricity or any other quantity related with electrical system and shall include, wherever applicable, other equipment such as Instrument Transformer i.e. ‘Current Transformer’ (CT) or ‘Current Transformer’ (CT) and ‘Capacitor Voltage Transformer’ (CVT) or ‘Current Transformer’ (CT) and ‘Inductive Voltage Transformer’ (IVT), necessary for the purpose of measurement;”

**3. Amendment of Regulation 4.2 of the Principal Regulations**

The table under Regulation 4.2 regarding the Supply Voltage for different loads/contract demand shall be substituted as under;

Sr. No.	Category of Loads/Consumers	Supply Voltage
(i) a)	DS/NRS loads not exceeding 7 kW (including motive load not exceeding 2 BHP).	Single phase 230 V (between phase and neutral)
b)	DS loads not exceeding 22.5 kW (including motive load not exceeding 2 BHP) in Dhera/Dhanis situated outside the phirni of village through single phase transformer	
c)	Industrial demand including general demand not exceeding 7 kVA at consumer’s option.	
d)	AP load not exceeding 2 BHP.	
e)	Street lighting load not exceeding 7 kW.	
(ii) a)	DS/NRS loads exceeding 7 kW or motive load exceeding 2 BHP but demand not exceeding 100 kVA.	Three phase 400V (between phases)
b)	Industrial demand including general demand (other than covered under (i) above) not exceeding 100kVA.	
c)	Bulk Supply load with contract demand not exceeding 100 kVA.	
d)	AP load exceeding 2 BHP/AP high technology loads not exceeding 100 KW.	
e)	Street Light load exceeding 7 kW but not exceeding 100 kW.	
Note:-Domestic consumers existing as on 1.8.2012 having load up to 10 kW shall have the option to have single phase supply or three phase supply in case their connected load after computing as per Reg.4.5 worked out to be more than 7 kW.		
(iii) a)	Arc furnace loads having specified protection system for suppressing voltage surge and other Large Supply Consumers (General and Power Intensive Industry) with contract	Three phase 11 KV (between phases)

	demand not exceeding 4000 kVA.	
	b) DS/NRS/BS demand exceeding 100 kVA but with contract demand not exceeding 4000 kVA.	
	c) AP High Technology Supply with load exceeding 100 kW.	
(iv)	a) Arc furnace loads (other than covered in (iii) above) with demand not exceeding 20 MVA.	Three phase 33/66 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.
	b) Large Supply Consumers with contract demand exceeding 4000 kVA but not exceeding 20 MVA.	
	c) DS/NRS/BS demand exceeding 4000 kVA but not exceeding 20 MVA.	
(v)	All consumers (except Railway Traction) with contract demand exceeding 20 MVA but not exceeding 50 MVA.	Three phase 66/132 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.
(vi)	All Consumers (except Railway Traction) with contract demand exceeding 50 MVA. The applicant can opt for supply at 400 kV subject to technical feasibility clearance by the licensee.	Three phase 132/220/ 400kV (between phases) as per availability of voltage at the nearest feeding S/Stn.
(vii)	Railway Traction Supply Consumers	Single/two/three phase 132/220 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.

**4 Regulation 4.2 A shall be added to the Principal Regulations after sub-regulation 4.2.2 as under:**

4.2 A Supply Voltage for connectivity at single point under Regulation 6.6:

The Supply Voltage for the purpose of release of connectivity at Single Point to colonies/complexes covered under Regulation 6.6 on the basis of loading norms specified in Regulation 6.7 shall be as under:

Sr. No.	Estimated Load in kVA	Supply Voltage
(i)	estimated load not exceeding 4000 kVA	Three phase 11 kV (between phases)
(ii)	estimated load exceeding 4000 kVA but not exceeding 20 MVA	Three phase 33/66 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.
(iii)	estimated load exceeding 20 MVA but not exceeding 50 MVA	Three phase 66/132 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.
(iv)	estimated load exceeding 50 MVA	Three phase 132/220 kV (between phases) as per availability of voltage at the nearest feeding S/Stn.

**5. Amendment of Regulation 6 of the Principal Regulations: PROCEDURE FOR RELEASE OF NEW CONNECTION/ADDITIONAL LOAD/DEMAND**

(i) Regulation 6.1 of the Principal Regulations shall be substituted as under:

6.1 General Terms

(1) The distribution licensee shall prominently display on its website and on the notice board in all its offices, the following; namely:-

- (a) detailed procedure for grant of new connection, temporary connection, change of consumer category, enhancement of load, reduction of load or change in name, transfer of ownership and shifting of premises etc;
  - (b) address and telephone numbers of offices where filled-up application forms can be submitted;
  - (c) address of website for online submission of application form;
  - (d) complete list of copies of the documents required to be attached with the application;
  - (e) all applicable charges to be deposited by the applicant.
- (2) Application forms for all type of connections as well as modification in existing connection shall be available at all the local offices of the distribution licensee free of cost as well as on its website for free download.
  - (3) The distribution licensee shall create a web portal and a mobile app for submission of online application forms.
  - (4) The applicant shall have an option to submit an application form in hard copy form or an electronic means such as online through web portal or mobile app of distribution licensee.
  - (5) In case hard copy of the application form is submitted, the same shall be scanned and uploaded on the website as soon as it is received and acknowledgement with the registration number for that applicant shall be generated and intimated to the applicant.
  - (6) In case of online application form through web portal or mobile app of distribution licensee, the acknowledgement with the registration number shall be generated on submission of application.
  - (7) An application, complete with all the required information and applicable charges, shall be deemed to be received on the date of generation of acknowledgement with registration number. In case of hard copy submission, the acknowledgement with registration number shall be generated within twenty four hours, of receipt of the application, complete with all the required information and charges.
  - (8) The application tracking mechanism based on the unique registration number shall be provided by the distribution licensee through web-based application or mobile app or through SMS or by any other mode to monitor the status of processing of the application like receipt of application, site inspection, issuance of demand note, external connection, meter installation and electricity flow.

**(ii) Regulation 6.2 of the Principal Regulations shall be substituted as under:**

**6.2 APPLICATION FOR LOAD/DEMAND NOT EXCEEDING 500kW/kVA**

6.2.1 The owner or occupier of a premises requiring new connection or additional load/demand having total load/demand including additional load/demand, if any, not exceeding 50kW/kVA for Domestic, Non-Residential, Industrial, Bulk Supply, AP High Tech/High Density Farming and Compost plants/solid waste management plants shall submit an application on the prescribed A&A form along with requisite documents, processing fee, Security (consumption), Security (meter) and Service Connection Charges as approved by the Commission. No separate demand notice shall be issued to such applicant/consumer and connection shall be released within time period specified in these regulations from the date of receipt of application complete in all respect.

6.2.2 The owner or occupier of a premises requiring new connection or additional load/demand having

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total load/demand including additional load/demand, if any, exceeding 50kW/kVA but not exceeding 500kVA for Domestic, Non-Residential, Industrial, Bulk Supply, AP High Tech/High Density Farming and Compost plants/ solid waste management plants and all other categories of consumers/applicants for load/demand not exceeding 500kVA, shall submit an application on the prescribed A&A form along with requisite documents, processing fee, Security (consumption), Security (meter) as specified in Schedule of General Charges approved by the Commission.

**(iii) Regulation 6.4.1 of the Principal Regulations shall be deleted.**

**(iv) Amendment of Regulation 6.4.3 of the Principal Regulations:**

Following provisos shall be added to clause (b) of Regulation 6.4.3:

Provided further that in case the supply is to be provided through a prepayment meter, in the absence of proof of ownership or occupancy mentioned above, any other address proof (where connection is to be released through a pre-payment meter) shall be accepted for release of connection.

Provided also that the release of electric connection to any premises by the distribution licensee in accordance with these regulations shall not be construed as a proof of legal rights of the consumer on the said premises.

**(v) Amendment of Regulation 6.7 of the Principal Regulations-**

**Regulation 6.7 of the principal Regulations shall be substituted as under:**

**6.7 Supply of Electricity to Individual Consumers in the Residential Colonies/Multi-Storey Residential Complexes, Commercial complexes/malls, IT parks developed under bye-laws/rules of the State Govt.**

In the event of Residential Colonies / Multi-Storey Residential Complexes, commercial complexes/ malls, IT parks (hereinafter referred as colonies/complexes) developed by developers/builders/ societies/owners/ associations of residents/ occupiers (hereinafter referred as promoters) under bye-laws/ rules of the State Govt. not covered under Regulation 6.6 above, the promoter(s) shall provide complete Local Distribution (LD) system in the colony/complex as per the electric layout plan approved by the distribution licensee and shall also borne all expenses for providing electrical connectivity to such colony/complex by the distribution licensee as specified in this regulation. The promoter includes any agency whether Govt./Local body or private that develops the colony/complex. The residents/occupiers of such colonies/complexes shall obtain individual connections directly from the distribution licensee and the release of such connections shall be governed by the following terms and conditions:-

6.7.1 a) For obtaining the NOC from the licensee, the promoter shall submit the complete lay out plan of the electrical network i.e Local Distribution (LD) system proposed to be erected in the colony/ complex and other documents prescribed by the licensee along with the processing fee as per Schedule of General Charges within 45 days of the issue of licence. In case the promoter withdraw his request or fails to comply with the conditions within stipulated time, the processing fee shall be forfeited. In case of the failure of the promoter to approach distribution licensee for obtaining NOC within stipulated time, the matter shall be taken up by the distribution licensee with the licensing authority for taking action as per law and conditions of licence.

b) For planning the L.D system of such colonies/complexes, the distribution licensee shall follow the following norms for assessment of estimated connected load of such colonies/complexes:

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Sr. no.	Name of category	Load (kW)
1.	(Residential plots-Area Based)	
	a. Up to 100 (Sq. Yards)	5
	b. Above 100 to 200 (Sq. Yards)	8
	c. Above 200 to 250 (Sq. Yards)	10
	d. Above 250 to 350 (Sq. Yards)	12
	e. Above 350 to 500 (Sq. Yards)	20
	f. Above 500(Sq. Yards)	30
2.	(Residential flats-Covered area based))	
	a. upto 350sqft	4
	b. Above 350 to 600	5
	c. Above 600 to 900	7
	d. Above 900 to1200	8
	e. Above 1200 to 1600	10
	f. Above 1600 to 1900	12
	g. Above 1900-2200	13
	h. Above 2200-2600	15
	i. Above 2600-3000	17
	j. Above 3000	20
3.	Group Housing (area based in case detailed layout plan is not available)	37 Watt/Sq. yard
4.	IT Parks	21 Watt / Sq. yard
5.	Sites for Hotels and Malls (area based, in case detailed layout plan is not available)	290 Watt / Sq yard
6.	Sites for Hotels and Malls (covered area based if layout plan based on Punjab Govt. norms & FAR etc. )	175 Watt / Sq. yard
7.	Shops /Showrooms/office space in colonies or complexes (upto 50 Sq. yards)	10 kW/Shop/ Floor
8.	Shops /Showrooms/office space in colonies or complexes (above 50 Sq. yards) (Area based, in case detailed layout plan is not available OR covered area based if layout plan as per Pb. Govt. norms & FAR etc.)	175 Watt/ Sq. yard/ Shop/ Floor
9.	Other commercial plot(s) for dispensary, school, hospital etc. including other common services failing under commercial category	35 Watts per sq. yard
10.	Load for other common services including Electric Vehicle charging station(s)	As per actual

**Note :**

- Forty percentages (40%) of the total residential load of plots/flats fifty percentages (50%) of the total commercial load of commercial complexes/Malls and seventy percentages (70%) of the total load of IT

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park as calculated above shall be taken as colony load. The load shall be converted in kVA by using a power factor of 0.90.

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The above norms shall be applicable for calculating estimated load of the colony/complex where NOC is issued by the licensee on or after the date of notification of (Electricity Supply Code and Related Matters) (11th Amendment) Regulations, 2022 in the Government Gazette.

6.7.2 The distribution licensee shall work out the estimated load of the colony/complex as per the norms specified in clause (b) of regulation 6.7.1 above and approve the electrical layout plan of Local Distribution (LD) system in accordance with the construction practices of the distribution licensee. The distribution licensee, while approving the electrical layout plan, shall design the LD system in such a way as to ensure optimum utilisation of electrical network. The transformation capacity should commensurate with the estimated load of the colony/complex. The estimated cost of the LD system shall be worked out by the distribution licensee. The expenditure of L.D system including service cable up to the metering point of each consumer and the 11 kV system in the colony/complex shall include cost of the material, labour plus 16% establishment charges there on.

The distribution licensee shall also plan and approve the 11 kV distribution system for providing connectivity and to feed the estimated load of the colony/complex from its distribution network. Accordingly, the distribution licensee shall work out the connectivity charges which shall include expenditure incurred by the distribution licensee to provide 11 kV connectivity to the colony/complex and the System Loading Charges, as specified in this regulation. The expenditure for providing 11 kV connectivity shall include cost likely to be incurred by the distribution licensee for providing the individual 11kV service line(s) to the colony/complex (cable or conductor from pole/ tower of feeder/ distribution main to the colony premises/ metering point) and proportionate cost of common portion of the distribution main including breaker from nearest feeding grid sub-station having power transformer of 33-66/11kV or 132-220 /11kV, as the case may be, which is feeding the 11kV line(s) connected to the colony/complex, as per the Standard Cost Data approved by the Commission. In case the existing 11kV distribution main is required to be augmented/ extended/bifurcated or a new 11kV line/plant is to be erected to allow connectivity to any colony then such work shall be carried out by the distribution licensee at its own cost provided the promoter pays the full cost of service line and proportionate cost of the common portion of the augmented/extended /bifurcated /new distribution main including breaker as per the Standard Cost Data approved by the Commission.

In addition, the promoter shall also be liable to pay the System Loading Charges for the total estimated load of the colony/complex as per the Cost data approved by the Commission. It shall be the responsibility of the distribution licensee to create necessary capacity at the grid sub-station at its cost to cater the load of the colony/complex including the erection or augmentation of grid sub-station or the transmission network, as may be required by the licensee. After the connectivity charges including system loading charges are deposited by the promoter with the distribution licensee, the promoter shall not be liable to erect grid sub-station or provide land to the licensee for erection of grid sub-station.

The connectivity charges as per this regulation shall be recoverable from the developers who deposit the connectivity charges with the distribution licensee on or after the date of publication of these regulations in Punjab Government Gazette.

Provided that in case the cost of grid sub-station and/ or HT/EHT line including bay/breaker or the connectivity charges including System Loading Charges have been deposited by an authority under the State Act viz. PUDA/ GMADA/ GLADA etc., with the distribution licensee, the connectivity charges



including System Loading Charges for the same shall not be recovered from the developer of such colony/complex.

- 6.7.3 The promoter shall furnish a Bank Guarantee (BG valid for the period of NOC) from any bank registered and regulated by RBI equivalent to 35% of the estimated cost of the LD system of the colony along with connectivity charges as per regulation 6.7.2 before the approval of the electrical layout plan and issue of NOC by the distribution licensee. The NOC shall be issued by the licensee within 45 days of the receipt of proposal complete in all respects along with requisite documents and the BG to the satisfaction of the licensee. The BG as per this regulation shall be recoverable from the promoters to whom the NOC or revised NOC is issued by the distribution licensee on or after the date of publication of these regulations in Punjab Government Gazette. The distribution licensee shall ensure that conditions of NOC and time lines for construction of LD system are implemented by the promoter failing which punitive action shall be taken by the licensee. The NOC shall clearly spell out the events of default on the part of developer which may result in encashment of BG by the distribution licensee.
- 6.7.4 The temporary connection to the colony/complex shall be released in the name of promoter only after the issue of NOC by the distribution licensee for carrying out development works and for other temporary needs as permitted by the distribution licensee. The temporary connection for the colony/complex shall only be released through a smart meter with pre-payment features. The competent officer of the distribution licensee shall verify the test report to ensure that no load, which is not authorized, is connected by the promoter. It shall be the responsibility of the load sanctioning authority to ensure that the temporary connection is not misused by the promoter. In case the promoter is found to be misusing the temporary supply, the distribution licensee without prejudice to its right to initiate action under section 126 of the Act read with regulation 36 of these regulations, shall be authorized to take other punitive action as may be provided in the NOC. The other terms and conditions for regulating temporary supply shall be as specified in regulation 8.3 of these regulations.
- 6.7.5 The promoter may deposit the estimated cost of Local Distribution (LD) system of the colony as per approved layout sketch along with connectivity charges as specified in regulation 6.7.2 and get it executed from the distribution licensee. The BG accepted by the distribution licensee as specified in Regulation 6.7.3 shall be returned after the promoter deposit all the requisite charges. The phase wise development of LD system may be carried out by the licensee as per requirement but any cost escalation over a period of time shall be borne by the licensee. The distribution licensee shall be responsible to release individual connections within the time frame specified in Reg. 8.
- 6.7.6 (a) The promoter shall have the option to execute the works of internal LD system of the colony/complex of its own in accordance with the electric layout plan/sketch approved by the distribution licensee after submission of necessary documents, BG etc as specified in Regulation 6.7.2 subject to payment of 15% supervision charges on the labour cost to the licensee.

Provided that the distribution transformers and other material to be used for the internal LD System of the colony shall be as per the specifications approved by the licensee and shall be procured from the vendors approved by the licensee. The Distribution Transformers (DTs) may be procured by the developer from the distribution licensee. However, the developer shall be at liberty to procure the DTs from the approved vendors of the distribution licensee after getting the same inspected from the distribution licensee at manufacturer's site. A 21 days' notice shall be served on the distribution licensee by the developer to inspect the DTs. In case DTs are not inspected within 21 days from the date of receipt of notice by the distribution licensee from the developer, it shall be deemed to have

been inspected and approved by the distribution licensee.

- (b) After completion of the LD system of the colony/complex and inspection/clearance by the Chief Electrical Inspector to Govt. of Punjab, the distribution licensee will take over the L.D system which will be connected to its distribution system after deposit of connectivity charges by the promoter as specified in Regulation 6.7.2. The BG accepted by the distribution licensee as per regulation 6.7.2 shall be returned to the promoter. The distribution licensee shall thereafter maintain the L.D system at its own cost. It shall be the responsibility of the licensee to release connections to the residents/occupiers of the colony/complex according to the time frame specified in Reg. 8.

Provided that the phase wise development of LD system may be carried out by the promoter as per requirement. In case the promoter requests for energisation of incomplete/partial LD system, the same shall be allowed provided the promoter furnish a Bank Guarantee (BG valid for 3 years) from any bank registered & regulated by RBI equivalent to the estimated cost of balance works as per the cost of material and labour prevailing at the time of allowing connectivity for the partial load plus expected % age increase in the cost of material & labour in the next 3 years as may be approved by the Commission on the basis of increase in the cost during the preceding 3 years. This BG may be extended for each block of 3 years by increasing the base value with expected % age increase in the cost of material & labour as may be approved by the Commission. The amount of Bank Guarantee shall keep on reducing with the completion of remaining works of the L.D system. After submission of Bank Guarantee to the satisfaction of the licensee, the BG accepted at the time of issue of NoC shall be returned to the developer.

6.7.7 The developer shall also be responsible to lay service cables up to the metering point of individual occupier's premises/common service connection points at its cost. In case meter is installed outside the consumer's premises, the service cable from the meter up to the main switch of the consumer shall also be provided at its own cost by the developer. Each resident/occupier of these colonies/complexes shall submit A&A form for supply of electricity to the distribution licensee in accordance with Regulation 6 of Supply Code, 2014. The applicant shall have the right to seek connection for load/demand as per his/her requirements irrespective of the norms fixed in regulation 6.7.1(b). The distribution licensee shall not recover any Service Connection Charges from individual consumers. However, the applicant shall deposit Security (consumption) and Security (meter) as per Schedule of General Charges. The distribution licensee shall release the connections within time limits prescribed in regulation 6.8 & 8.

6.7.8 A promoter shall obtain separate connection for common services under relevant category. Such connections shall be transferred to RWA or the local authority after the promoter hands over the colony/complex to such RWA/local authority.

**(vi) Amendment of Regulation 6.8 of the Principal Regulations**

**6.8 Acceptance of A&A (Application and Agreement) Form and Issue of Demand Notice;**

The first sentence and heading of Regulation 6.8.3 shall be substituted as under:

**6.8.3 Issue of Demand Notice to applicants/consumers with load/demand exceeding 50 kW/kVA:**

In case of applicants/consumers covered under Regulation 6.2.1 i.e with load/demand not exceeding 50 kW/kVA, no demand notice shall be issued and all charges including Service Connection charges shall be got deposited along with A&A form. The connection shall be released on the basis of seniority in order of receipt of application complete in all respects by the licensee. The demand notices to the applicants/consumers not covered under Regulation 6.2.1 i.e with load/demand exceeding 50 kW/kVA, shall be