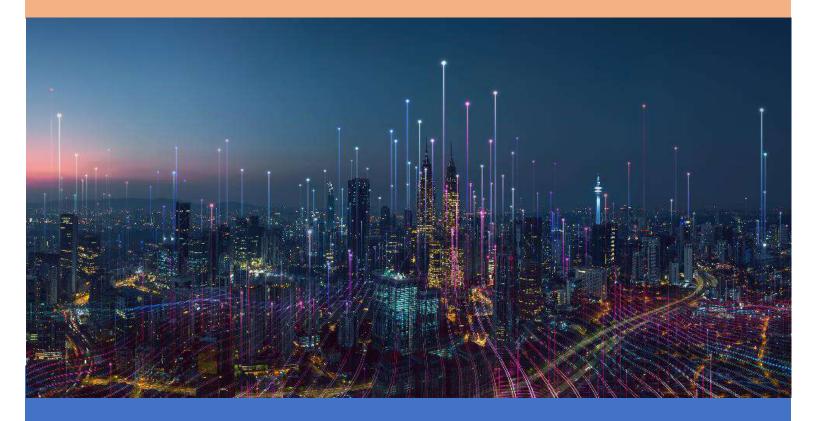


विद्युत मंत्रालय MINISTRY OF POWER



Report of the Group on Development of Electricity Market in India



Alok Kumar Secretary Ministry of Power, Government of India Chairperson of the Group Ministry of Power Shram Shakti Bhawan Rafi Marg, New Delhi



FOREWORD

The Ministry of Power had constituted a Group for Development of Electricity Market in India on 29th of July 2022. The objective was to review the issues faced in the electricity markets at present, identify the required interventions for implementation and draw up a roadmap for the future.

The Group identified key issues to be addressed in the redesign of the Indian electricity market. The issues include dominance of inflexible, long-term contracts, resource adequacy planning, reliance on self-scheduling, increasing share of renewables in the overall energy mix, electricity markets to integrate renewables and firmness in reserves for ancillary services. Over the course of time, 09 meetings of the Group were held with deliberations and consultations on various issues.

The report of group, prepared after detailed deliberations and consultations over a course of time, attempts to define a range of interventions with associated timeframes and requirements to enable efficient, optimal and reliable market operations.

The Group believes that with the implementation of the recommendations outlined in the report, the key issues being faced in having a robust electricity market will be addressed. A road map and scientific implementation approach has been outlined by the group in the report.

Date: 15 May 2023

Alok Kumar Secretary, Ministry of Power Government of India

Group On "Development of Electricity Market in India"

Ministry of Power, vide Order No. 45/6/2019-R&R/REM dated 29th July 2022, formed group for deepening of power market in India under the Chairmanship of Secretary, Ministry of Power, Government of India.

The Group has outlined the roadmap and specific recommendations in the redesign of the Indian electricity market of the future; in accordance with the terms of reference of the Group, in the form of a report. The focus areas are resource adequacy planning and capacity contracting, efficiency in the day-shead market, participation of renewable energy in the day-shead market, market-based mechanism for secondary reserves, demand response and aggregation, market monitoring and surveillance, financial products for electricity, five minute-based scheduling, dispatch, metering, and settlement along with larger balancing areas. The Group, hereby, submits the report to Ministry of Power, Government of India.

(Divyinshu Jha) Deputy Secretary Ministry of New & Renewable Energy

(S. S. Barpanda) Director (Market Operation), Grid-India Convener of the Group

(Saniay, Robey)

Principal Secretary, Energy Department, Government of Madhya Pradesh

(Ajay Talegaonkar) Member (E&C) Central Electricity Authority

(Sushamtii Kumar Chatterjee) Chief (Regulatory Affairs) Central Electricity Regulatory Commission

(Vijay Singhai) Chairman & Managing Director MSEDCL, Maharashtra

(Ita)esh Lakhoni) Chairman & Managing Director TNES and TANGEDCO & Chairman, TANTRANSCO

(Ghanshyam Prasad) Chairperson Central Electricity Authority

(Alok Kumar) Secretary Ministry of Power, Government of India Chairperson of the Group

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S. S. Barpanda Director (Market Operation), Grid-India Convener of the Group