

2. Details of Revenue from Operations

Particulars	For the year ended 31st March, 20XX (Current Year)							
	Energy Sold - Metered (MU) (1)	Energy Sold - Un-Metered (MU) (2)	Gross Energy Sold (MU) (3) = (1) + (2)	Revenue from sale of energy without tariff subsidy	Tariff Subsidy	Electricity Duty Billed	Electricity Duty Payable to Govt.	Rebate to Consumers (if any, other than Cash Discount)
Domestic								
Commercial								
Agricultural								
Industrial								
Others:								
<i>Public Street Lighting</i>								
<i>Public Water Works</i>								
<i>Railways</i>								
<i>Bulk Supply</i>								
<i>Distribution Franchisee</i>								
<i>Interstate Sale/Energy Traded/UI</i>								
<i>Miscellaneous</i>								
Total (i)								
Out of (i) above, related to Government Consumers								
State Government Departments								
State Government								

Particulars	For the year ended 31st March, 20XX (Current Year)							
	Energy Sold - Metered (MU) (1)	Energy Sold - Un-Metered (MU) (2)	Gross Energy Sold (MU) (3) = (1) + (2)	Revenue from sale of energy without tariff subsidy	Tariff Subsidy	Electricity Duty Billed	Electricity Duty Payable to Govt.	Rebate to Consumers (if any, other than Cash Discount)
Public Water Works								
State Government Others								
Sub-total (a)								
Urban Local Bodies Public Water Works								
Urban Local Bodies Street Lighting								
Urban Local Bodies Others								
Sub-total (b)								
Rural Local Bodies Public Water Works								
Rural Local Bodies Street Lighting								
Rural Local Bodies Others								
Sub-total (c)								
Total Revenue related Government Consumers (a + b + c)								

Particulars	For the year ended 31st March, 20XX (Previous Year)
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	Energy Sold - Metered (MU) (1)	Energy Sold - Un- Metered (MU) (2)	Gross Energy Sold (MU) (3) = (1) + (2)	Revenue from sale of energy without tariff subsidy	Tariff Subsidy	Electricity Duty Billed	Electricity Duty Payable to Govt.	Rebate to Consumers (if any, other than Cash Discount)
Domestic								
Commercial								
Agricultural								
Industrial								
Others:								
<i>Public Street Lighting</i>								
<i>Public Water Works</i>								
<i>Railways</i>								
<i>Bulk Supply</i>								
<i>Distribution Franchisee</i>								
<i>Interstate Sale/Energy Traded/UI</i>								
<i>Miscellaneous</i>								
Total (i)								
Out of (i) above, related to Government Consumers								
State Government Departments								
State Government Public Water Works								

Particulars	For the year ended 31st March, 20XX (Previous Year)							
	Energy Sold - Metered (MU) (1)	Energy Sold - Un- Metered (MU) (2)	Gross Energy Sold (MU) (3) = (1) + (2)	Revenue from sale of energy without tariff subsidy	Tariff Subsidy	Electricity Duty Billed	Electricity Duty Payable to Govt.	Rebate to Consumers (if any, other than Cash Discount)
State Government Others								
Sub-total (a)								
Urban Local Bodies Public Water Works								
Urban Local Bodies Street Lighting								
Urban Local Bodies Others								
Sub-total (b)								
Rural Local Bodies Public Water Works								
Rural Local Bodies Street Lighting								
Rural Local Bodies Others								
Sub-total (c)								
Total Revenue related Government Consumers (a + b + c)								

3. Details of Number of Consumers

Particulars	For the year ended 31st March, 20XX (Current Year)										
	As on 1st April 20XX				During the Year				As on 31st March		
	Number of Consumers - Pre-paid meters	Number of Consumers - other meters	Number of Consumers - Un-Metered	Total No. of Consumers	Number of Consumers added - Pre-paid Meters	Number of Consumers added - Other Meters	Number of Consumers - Un-Metered	Number of Consumers Disconnected	Number of Consumers - Pre-paid meters	Number of Consumers - other meters	Number of Consumers - Meters
Domestic											
Commercial											
Agricultural											
Industrial											
Others:											
<i>Public Street Lighting</i>											
<i>Public Water Works</i>											
<i>Railways</i>											
<i>Bulk Supply</i>											
<i>Distribution Franchisee</i>											
<i>Interstate sale/ Energy Traded/ / UI</i>											
<i>Miscellaneous</i>											
Total											

Particulars	For the year ended 31st March, 20XX (Previous Year)										
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	As on 1st April 20XX				During the Year				As on 31st March		
	Number of Consumers - Pre-paid meters	Number of Consumers - other meters	Number of Consumers - Un-Metered	Total No. of Consumers	Number of Consumers added - Pre-paid Meters	Number of Consumers added - Other Meters	Number of Consumers - Un-Metered	Number of Consumers Disconnected	Number of Consumers - Pre-paid meters	Number of Consumers - other meters	Number of Consumers - Un-Metered
Domestic											
Commercial											
Agricultural											
Industrial											
Others:											
<i>Public Street Lighting</i>											
<i>Public Water Works</i>											
<i>Railways</i>											
<i>Bulk Supply</i>											
<i>Distribution Franchisee</i>											
<i>Interstate sale/ Energy Traded/ / UI</i>											
<i>Miscellaneous</i>											
Total											

4. Details of Cross Subsidy

Particulars	Notified Tariff (Rs./kWh)	Subsidy (Rs./kWh)	Gross Energy Sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Tariff Subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Average Cost of Supply (ACoS) (Rs./kWh)	Level of Cross Subsidy (Rs./kWh) (ABR- ACoS)	% Tariff Subsidy received through Direct Benefit Transfer
	(A)	(B)	(C)	(D)	(E)	(F = (D+E)/C)	G	H=F-G	I
Domestic									
Commercial									
Agricultural									
Industrial									
Others:									
<i>Public Street Lighting</i>									
<i>Public Water Works</i>									
<i>Railways</i>									
<i>Bulk Supply</i>									
<i>Distribution</i>									

Particulars	Notified Tariff (Rs./kWh)	Subsidy (Rs./kWh)	Gross Energy Sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	Tariff Subsidy (Rs. Crore)	Average Billing Rate (ABR) (Rs./kWh)	Average Cost of Supply (ACoS) (Rs./kWh)	Level of Cross Subsidy (Rs./kWh) (ABR-ACoS)	% Tariff Subsidy received through Direct Benefit Transfer
	(A)	(B)	(C)	(D)	(E)	$(F = (D+E)/C)$	G	H=F-G	I
<i>Franchisee</i>									
<i>Interstate sale/ Energy Traded/ UI</i>									
<i>Miscellaneous</i>									
Total									

Principles and Methodology for disclosure:

- i. Notified Tariff means the tariff applicable to the consumer category as per the relevant tariff order.
- ii. Average Cost of Supply (ACoS) - Total Expenses as per Statement of P&L/ Gross Energy Sold.

5. Other Income

Particulars	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
Interest Income		
<i>i) Bank Deposits</i>		
<i>ii) Loans to Employees</i>		
Dividend Income		
Deposits with Contractors and Suppliers		
Rental Income		
Interest on other Loans & Advances		
Net proceeds from sale of scrap		
LPSC/DPC		
Service Line Deposits		
Consumer Contribution towards Capital Works (amortised)		
Government Grant (amortised)		
Other Non-Operating Income		
Total Other Income		

6. Consumer Category wise Tariff Subsidy Receivables

Particulars	As at 31st March, 20XX	As at 31st March, 20XX
Consumer Category		
Domestic		
Commercial		
Agricultural		
Industrial		
Others (specify category)		
Total		

7. Trade Receivables

Particulars	As at 31st March, 20XX			As at 31st March, 20XX		
	Current	Non-Current	Total	Current	Non-Current	Total
<i>I. Secured</i>						
(a) Sale of Power						
(b) Misc. Receivable from Consumer						
<i>II. Unsecured</i>						
(a) Sale of Power						
(b) Misc. Receivable						

from Consumer						
<i>III. Dues from Permanently Disconnected Consumers</i>						
Total - Gross Trade Receivables (A)						
Provision for Bad and Doubtful Debts (B)						
Provision for Bad and Doubtful Debts for Permanently Disconnected Consumers (C)						
Trade Receivables (A-B-C)						

8. Gross Trade Receivables

Particulars	As at 31st March, 20XX			As at 31st March, 20XX		
	Current	Non-Current	Total	Current	Non-Current	Total
Sale of Power to LT, HT and EHT Consumers						
Misc. Trade Receivable from Consumer including meter rent, theft, etc.						
Fuel Adjustment Cost (FAC/FCA/FPPCA /PPAC)						
Sale of power through Interstate Sale/Energy Traded						
Electricity Tax/Duty						
Other State Levies						
Wheeling of Energy						
Open Access Sale						
UI/Deviation Settlement Mechanism (DSM)						
DPSC/LPSC						
Others						
Total						

9. Gross Trade Receivables - Consumer Category wise for Sale of Power

Particulars	As on 31st, March 20XX				As on 31st, March 20XX			
	Opening Balance	Revenue Billed	Revenue Received	Closing Balance	Opening Balance	Revenue Billed	Revenue Received	Closing Balance
Domestic								

Commercial								
Agricultural								
Industrial								
Others:								
<i>Public Street Lighting</i>								
<i>Public Water Works</i>								
<i>Railways</i>								
<i>Bulk Supply</i>								
<i>Distribution Franchisee</i>								
<i>Interstate/ Trading/ UI</i>								
<i>Miscellaneous</i>								
Total (i)								
Out of (i) above, related to Government Consumers								
State Government Departments								
State Government Public Water Works								
State Government Others								
Sub-total (a)								
Urban Local Bodies Public Water Works								
Urban Local Bodies Street Lighting								
Urban Local Bodies Others								
Sub-total (b)								
Rural Local Bodies Public Water Works								
Rural Local Bodies Street Lighting								
Rural Local Bodies Others								
Sub-total (c)								
Total Trade Receivables related								

Government Consumers (a + b + c)								
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10. Details of Borrowings

Particulars	As at 31st March, 20XX					As at 31st March, 20XX				
	Openin g Balanc e	Additio ns	Due for Payme nt	Repay ments	Closing Balanc e	Openin g Balanc e	Additio ns	Due for Payme nt	Repay ments	Closing Balanc e
	1	2	3	4	5= (1+2-4)	1	2	3	4	5= (1+2-4)
<u>Borrowings (Bifurcate between Secured and Un-Secured)</u>										
(a) Long Term Loans - Banks/NBFC/ Others (Specify name)										
(1)										
(2)										
(n...)										
(b) Long Term Loans – Government (Specify name)										
(1)										
(2)										
(n...)										
(c) Mid Term Loans - Banks/NBFC/others (Specify name)										
(1)										
(2)										
(n...)										
(d) Bonds (Specify name of Bonds)										
(1)										
(2)										

Particulars	As at 31st March, 20XX					As at 31st March, 20XX				
	Openin g Balanc e	Additio ns	Due for Payme nt	Repay ments	Closing Balanc e	Openin g Balanc e	Additio ns	Due for Payme nt	Repay ments	Closing Balanc e
	1	2	3	4	5= (1+2-4)	1	2	3	4	5= (1+2-4)
(n...)										
Total Borrowing - Secured (I)										
Total Borrowing - Un-Secured (II)										
Total Borrowing (Secured + Un-secured) (I+II)										

Opening Balance and Closing Balance of Borrowings in above note reflects total borrowings including current maturities of long-term borrowings.

11. Trade Payables Age -Wise

Particulars	Up to 6 Months	6 Month to 1 Year	1 - 2 Years	2 - 3 Years	More than 3 Years	Total
Power Purchase						
State's Own Generation						
State IPP						
IPP Inter State Generating Station (ISGS)						
CPSE State						
CPSE ISGS						
Bilateral						
Exchange						
Transmission Charges						
State's Own Transco						
State ITPs						
Inter State ITPs						
CPSE Transco						
Others						
Total						

12. Details of Trade payables

Particulars	As at 31st March, 20XX				As at 31st March, 20XX			
	Opening Balance	Addition During the year	Paid During the year	Closing Balance	Opening Balance	Addition During the year	Paid During the year	Closing Balance
Power Purchase								
State's Own Generation								
State IPP								
IPP ISGS								
CPSE State								
CPSE ISGS								
Bilateral								
Exchange								
Transmission charges								
State's Own Transco								
State ITPs								
Inter State ITPs								

CPSE Transco								
Others								
Total								

ADS 2: Power Purchase and Energy Accounting details

13. Power Purchase Details

(Sample data filled for understanding purpose)

S. No	Particulars	Unit	For the year ended 31st March, 20XX (Current Year)	For the year ended 31st March, 20XX (Previous Year)
A	Gross Energy Procured from sources outside the state	MU	42,312	
B	Less: Inter-state Sale	MU	14,870	
C	Energy procured from outside the state sources net of Inter-state sale/ banking (C=A-B)	MU	27,442	
D	Inter-state transmission losses	%	3.82	
E	Less: Inter-state transmission losses (E=C*D)	MU	1,048	
F	Net energy available from outside the state (F=C-E)	MU	26,394	
G	Add: Energy generated within the state (Net of Auxiliary Consumption)	MU	21,355	
H	Total Energy at State boundary (H=F+G)	MU	47,748	
I	Intra-state transmission losses	%	2.15	
J	Intra-state transmission losses (J=H-I)	MU	1,027	
K	Energy at Specified Entity's Boundary (K=H-J)	MU	46,722	
L	Distribution Loss	%	18.50	
M	Distribution Loss (M=K*L)	MU	8,644	
N	Units available for sale (N=K-M)	MU	38,078	
O	Total Energy Purchase (O=A+G)	MU	63,667	
P	Power Purchase Cost	Rs. Crore	25,202	
Q	Average Rate of power purchase (excluding transmission loss) (Q=P*10/O)	Rs./kWh	3.96	

14. Power Purchase and Transmission Cost*(Sample data filled for understanding purpose)*

S. No	Particulars	Unit	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
a	Fixed Charges	Rs. Crore	6,687	
b	Energy Charges	Rs. Crore	18,516	
c	Total Cost of Power (c=a+b)	Rs. Crore	25,202	
d1	Total CTU & RLDC Charges	Rs. Crore	1,300	
d2	Total STU and SLDC Charges	Rs. Crore	900	
e	Total Cost including transmission cost (e=c+d1+d2)	Rs. Crore	27,402	
f	Cost of Power for units sold outside Specified Entity's periphery (f=B*Q/10)	Rs. Crore	5,886	
g	Cost of Power for units sold within Specified Entity's Periphery (g=e-f)	Rs. Crore	21,516	
h	Input units for Sale within Specified Entity's periphery (K)	MU	46,722	
i	Average rate including transmission charges (i=g/h*10)	Rs./kWh	4.61	

15. Energy Accounting Details*(Sample data filled for understanding purpose)*
(Current Year)

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
State's Own Generation													
Quantum	MU	16,728		33									16,761
Fixed Charges		1,318											1,318
Energy Charges		6,085		17									6,102
Total Power Purchase Cost (PPC)	Rs. Crore	7,402	-	17	-	-	-	-	-	-	-		7,419
Late Payment Surcharge (LPS)													-
Total PPC Including LPS		7,402	-	17	-	-	-	-	-	-	-		7,419
State IPP													
Quantum	MU	88						4,506					4,594
Fixed Charges		98						9					107
Energy Charges		39						836					875
Total PPC	Rs. Crore	138	-	-	-	-	-	845	-	-	-		982
LPS													-
Total PPC Including LPS		138	-	-	-	-	-	845	-	-	-		982
IPP ISGS													

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
Quantum	MU	16,311		667		740		2,190				19,909	
Fixed Charges	Rs. Crore	2,704				4		420				3,128	
Energy Charges		5,484		210		273		342				6,309	
Total PPC		8,188	-	210	-	276	-	762	-	-	-	9,437	
LPS												-	
Total PPC Including LPS		8,188	-	210	-	276	-	762	-	-	-	9,437	
CPSE State													
Quantum	MU											-	
Fixed Charges	Rs. Crore											-	
Energy Charges												-	
Total PPC		-	-	-	-	-	-	-	-	-	-	-	
LPS												-	
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-	
CPSE ISGS													
Quantum	MU	18,227		2,328		22		1,288		537		22,403	
Fixed Charges	Rs. Crore	1,816						318				2,134	
Energy Charges		3,946		644		15		260		365		5,230	
Total PPC		5,762	-	644	-	15	-	578	-	365	-	7,364	
LPS												-	
Total PPC Including LPS		5,762	-	644	-	15	-	578	-	365	-	7,364	
Bilateral													
Quantum	MU											-	

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total		
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	
Fixed Charges	Rs. Crore											-		
Energy Charges												-		
Total PPC		-	-	-	-	-	-	-	-	-	-	-	-	
LPS													-	
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-		
Exchange														
Quantum	MU											-		
Fixed Charges	Rs. Crore											-		
Energy Charges												-		
Total PPC		-	-	-	-	-	-	-	-	-	-	-	-	
LPS													-	
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-		
Total														
Quantum	MU	51,354	-	3,028	-	763	-	7,984	-	537	-	63,667		
Fixed Charges	Rs. Crore	5,936	-	-	-	4	-	747	-	-	-	6,687		
Energy Charges		15,554	-	872	-	288	-	1,438	-	365	-	18,516		
Total PPC		21,490	-	872	-	291	-	2,185	-	365	-	25,202		
LPS		-	-	-	-	-	-	-	-	-	-	-	-	
Total PPC Including LPS		21,490	-	872	-	291	-	2,185	-	365	-	25,202		
Total Long Term + Short Term	MU													

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
	Rs. Crore												

(Previous Year)

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
State's Own Generation													
Quantum	MU	16,728		33								16,761	
Fixed Charges		1,318										1,318	
Energy Charges		6,085		17								6,102	
Total Power Purchase Cost (PPC)	Rs. Crore	7,402	-	17	-	-	-	-	-	-	-	7,419	
Late Payment Surcharge (LPS)												-	
Total PPC Including LPS		7,402	-	17	-	-	-	-	-	-	-	7,419	
State IPP													
Quantum	MU	88						4,506				4,594	

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Electricity Distribution (Additional Disclosure) Rules 2022

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total		
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	
Fixed Charges	Rs. Crore	98						9				107		
Energy Charges		39						836				875		
Total PPC		138	-	-	-	-	-	-	845	-	-	-	982	
LPS													-	
Total PPC Including LPS		138	-	-	-	-	-	-	845	-	-	-	982	
IPP ISGS														
Quantum	MU	16,311		667		740		2,190				19,909		
Fixed Charges	Rs. Crore	2,704				4		420				3,128		
Energy Charges		5,484		210		273		342				6,309		
Total PPC		8,188	-	210	-	276	-	762	-	-	-	9,437		
LPS													-	
Total PPC Including LPS		8,188	-	210	-	276	-	762	-	-	-	9,437		
CPSE State														
Quantum	MU											-		
Fixed Charges	Rs. Crore											-		
Energy Charges												-		
Total PPC		-	-	-	-	-	-	-	-	-	-	-		
LPS													-	
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-		
CPSE ISGS														
Quantum	MU	18,227		2,328		22		1,288		537		22,403		
Fixed Charges	Rs.	1,816						318				2,134		

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
Energy Charges	Crore	3,946		644		15		260		365		5,230	
Total PPC		5,762	-	644	-	15	-	578	-	365	-	7,364	
LPS													-
Total PPC Including LPS		5,762	-	644	-	15	-	578	-	365	-	7,364	
Bilateral													
Quantum	MU											-	
Fixed Charges	Rs. Crore											-	
Energy Charges												-	
Total PPC		-	-	-	-	-	-	-	-	-	-	-	-
LPS													-
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-	
Exchange													
Quantum	MU											-	
Fixed Charges	Rs. Crore											-	
Energy Charges												-	
Total PPC		-	-	-	-	-	-	-	-	-	-	-	-
LPS													-
Total PPC Including LPS		-	-	-	-	-	-	-	-	-	-	-	
Total													
Quantum	MU	51,354	-	3,028	-	763	-	7,984	-	537	-	63,667	
Fixed Charges	Rs.	5,936	-	-	-	4	-	747	-	-	-	6,687	
Energy Charges	Crore	15,554	-	872	-	288	-	1,438	-	365	-	18,516	

Particulars	Unit	Thermal		Renewable Energy		Nuclear		Hydro		Others		Total	
		Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term	Long Term	Short Term
Total PPC		21,490	-	872	-	291	-	2,185	-	365	-	25,202	
LPS		-	-	-	-	-	-	-	-	-	-	-	
Total PPC Including LPS		21,490	-	872	-	291	-	2,185	-	365	-	25,202	
Total Long Term + Short Term	MU												
	Rs. Crore												

ADS 3: Statement of ACS-ARR Gap

S. No.	Parameter	Units	Description	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
A	Gross Input Energy	MU	SE's Own Generation - Auxiliary Consumption + Energy Purchased (Gross)		
B	Total Expenses	Rs. crore	Total Expenses as per Statement of P&L (including extraordinary expenses & provisions).		
C	Total Revenue	Rs. crore	Total Revenue as per Statement of P&L		
D	Average Cost of Supply (ACS)	Rs/kwh	$B*10/A$		
E	Average Realizable Revenue (ARR)	Rs/kwh	$C*10/A$		
F	ACS - ARR Gap	Rs/kwh	D - E		
G	Adjusted Total Revenue	Rs. crore	Refer below		
H	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	$G*10/A$		
I	Adjusted ACS - ARR Gap	Rs/kwh	D - H		

Principles and Methodology:**i. Adjusted Total Revenue**

Particulars	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
Total Revenue as per Statement of Profit & Loss.		
Adjustments of items included in Total Revenue above		

Less: Tariff Subsidy Billed and not Received		
Less: Increase in Gross Trade Receivables Add: Decrease in Gross Trade Receivables		
Less: Income recoverable from future tariffs (like net movement in Regulatory Deferral Balances).		
Less: Government Grants of revenue nature not received.		
Less: Government Grants of capital nature.		
Adjusted Total Revenue		

ADS 4: Statement of AT&C Loss

S. No.	Parameter	Unit	Description	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
A	Gross Input Energy	MU	SE's Own Generation - Auxiliary Consumption + Energy Purchased (Gross)		
B1	Interstate Sale/Energy Traded/UI	MU			
B2	Transmission Losses	MU			
C	Net Input Energy	MU	C= A-B1-B2		
D	Energy Sold	MU	Energy Sold to all categories of consumers excluding units of Energy Traded/Inter-State Sales/UI.		
E	Revenue from Sale of Energy on Tariff Subsidy received basis*	Rs. crore	Revenue from Sale of Energy to all categories of consumers (including Tariff Subsidy received) but excluding Revenue from Energy Traded /Inter-State Sales/UI.		
F	Opening Trade Receivable*	Rs. crore	Gross Opening Trade Receivable for sale of Energy as per Trade Receivable Schedule.		
G	Closing Trade Receivables*	Rs. crore	i) Gross Closing Trade Receivables for Sale of Energy as per Trade Receivable Note		
			ii) Any amount written off during the year directly from (i)		
H	Adjusted Closing Trade Receivable for sale of Energy	Rs. crore	G (i+ii)		
I	Collection Efficiency	%	$(E+F-H)/E*100$ Collection Efficiency is capped at 100%		
J	Units Realized = [Energy Sold*Collection Efficiency]	MU	D*I		

S. No.	Parameter	Unit	Description	For the year ended 31st March, 20XX	For the year ended 31st March, 20XX
K	Units Unrealized = [Net Input Energy- Units Realized]	MU	C-J		
L	AT&C Losses = [Units Unrealized/Net Input Energy] *100]	%	K/C *100		

***For calculation of AT&C, revenue and trade receivables shall pertain to:**

- Sale of Power to LT, HT and EHT Consumers net of Rebate to Consumers (if any, other than Cash Discount)
- Misc. charges from Consumer including meter rent, theft, etc.
- Fuel Adjustment Cost (FAC/FCA/FPPCA /PPAC)

But exclude:

- Electricity Tax/Duty
- Other State Levies
- Wheeling of Energy
- Open Access Sale
- Sale of power through Interstate Sale/Energy Traded/UI
- DPSC/LPSC

ADS 5: Performance Summary of Specified Entity

Item	Unit	Particulars	Current Year	Previous Year
Tariff Subsidy	Rs. Crore	Opening balance		
		Tariff Subsidy booked for the year (i)		
		Tariff Subsidy received for the year out of (i) above (ii)		
		Un-realized subsidy for the year (i-ii)		
		Received against opening balance (iii)		
		Closing balance (Opening balance + i – ii – iii)		
		Out of above, tariff subsidy receivable pertaining to -		
		Current year		
Previous years				
Dues from Government Departments/ State PSUs/ Subordinate offices and local bodies	Rs. Crore	Opening Balance		
		Billed during the year		
		Received during the year		
	Closing Balance			
No.	No. of Days of dues			
Equity Support from Government	Rs. Crore	Opening balance		
		Addition during the year		
		Losses written off		
		Closing balance		
Capex Borrowings	Rs. Crore	Opening balance		
		Addition during the year		
		Repayments		
		Closing balance		
Non-Capex Borrowings	Rs. Crore	Opening balance		
		Addition during the year		
		Repayments		
		Closing balance		
Payables	No. of Days	To Gencos		
		To Transcos		
		To Others		
Accumulated Losses as per balance sheet	Rs. Crore	Opening balance		
		Taken over during the year		
		Net losses added during the year		
		Closing balance		
Loss taken over by	Rs.	Operational Gap funding during the year		

State Government	Crore	Loss taken over for previous year		
Contingent liabilities - guarantees	Rs. Crore	Outstanding Total Amount against which Guarantees have been issued		
State govt./state PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding Total Amount against which Guarantees have been taken		
Prepaid metering of government offices	Nos.			
Total govt offices	Nos.			
% Of govt offices on prepaid	%			
Communicable feeder metering	%	% of feeders with communicable meters to total feeders		
Communicable DT Metering	%	% of DTs with communicable meters to total DTs		
Accounts	Date of signing	Preparation of quarterly unaudited accounts for Q1		
		Preparation of quarterly unaudited accounts for Q2		
		Preparation of quarterly unaudited accounts for Q3		
		Preparation of quarterly unaudited accounts for Q4		
		Preparation of audited annual accounts for last Financial Year		
Energy Accounts	Date of signing	Preparation of quarterly energy accounts for Q1		
		Preparation of quarterly energy accounts for Q2		
		Preparation of quarterly energy accounts for Q3		
		Preparation of quarterly energy accounts for Q4		
		Preparation of annual energy accounts for last Financial Year		
Details of Tariff orders				
Date of filing of Tariff Petition	Date			
Date of issuance of Tariff order	Date			
ARR Filed	Rs			

	Crore			
ARR Approved	Rs Crore			
Date of filing of True Up Petition	Date			
Date of issuance of True Up order	Date			
Employees	No.	Opening		
	No.	a. Permanent		
	No.	b. Contractual/ Casual		
	No.	Recruitment during the year		
	No.	a. Permanent		
	No.	b. Contractual/ Casual		
	No.	Retirement/ Separation during the year		
	No.	a. Permanent		
	No.	b. Contractual/ Casual		
	No.	Closing		
	No.	a. Permanent		
	No.	b. Contractual/ Casual		
RPO	MU	Target		
	MU	Achievement		