

## BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045



### PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Company viz. **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TSPDCL)** holding Distribution and Retail Supply License No. 13/2000, as, on 29-12-2000, filed petition before the Telangana Electricity Regulatory Commission (TGERC), for their Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 and Petitions along with delay condonation Interlocutory Applications. These filings have been taken on record by the Honble Commission in OP No. 16 of 2024 & I.A. No. 15 of 2024.

2. Copies of the filings referred are available in the office of the Chief Engineer(RAC), TSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at Banjarahills, Hyderabad(South), Hyderabad(Central), Medchal, Cybercity, Habsiguda, Secunderabad, Rajendranagar, Saroornagar, Vikarabad, Mahabubnagar, Gadwal, Nagarkurnool, Narayanpet, Wanaparthy, Medak, Siddipet, Sangareddy, Nalgonda, Yadadri and Suryapet. Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tgspdc.com in downloadable form and the same may be accessed at www.tgspdc.com. A copy of these filings can be obtained from the above offices from 20.09.2024 onwards on payment of charges for photo copying.

3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer(RAC), TSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 in person or through Registered Post so as to reach on or before 11.10.2024 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, and email id and contact number of the person(s)/stake holders sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objection/suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objection(s)/ Suggestion(s) against ARR, FPT & CSS Proposals of TSPDCL	Whether copy of objection/ Suggestion & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
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5. The gist of filings of the TSPDCL for the Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 are indicated in Schedule-I, II & III as given below.

6. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct the Public Hearing at Court Hall, TGERC, Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad on 23.10.2024 from 10:30 hrs onwards.

Place: Hyderabad  
Date: 20.09.2024

Sd/- CHAIRMAN & MANAGING DIRECTOR  
Southern Power Distribution Company of Telangana Limited

### PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Company viz. **NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL)** holding Distribution and Retail Supply License No. 14/2000, as, on 29-12-2000, filed petition before the Telangana Electricity Regulatory Commission (TGERC), for their Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 and Petitions along with delay condonation Interlocutory Applications. These filings have been taken on record by the Honble Commission in OP No. 17 of 2024 & I.A. No. 16 of 2024.

2. Copies of the filings referred are available in the office of the Chief Engineer (IPC & RAC), TGNPDCL, H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda-506001 and the Superintending Engineer, Operation circles of the Distribution Company at Hanumakonda, Warangal, Mahabubabad, Jaya Shankar (Bhupalpally), Jangson, Karimnagar, Jagtial, Peddapally, Khammam, Badrudi Kothagudem, Nizamabad, Kamareddy, Adilabad, Nirmal, Mancherial and Komarambheem (Asifabad). Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tgnpdcl.com in downloadable form and the same may be accessed at www.tgrec.telangana.gov.in. A copy of these filings can be obtained from the above offices from 20.09.2024 onwards on payment of charges for photocopying.

3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGNPDCL, H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda-506001 in person or through Registered Post so as to reach on or before 11.10.2024 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s)/stake holders sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objection/suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objection(s)/ Suggestion(s) against ARR, FPT & CSS Proposals of TGNPDCL	Whether copy of objection /Suggestion & proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
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5. The gist of the filings of the TGNPDCL for the Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 are indicated in Schedule-I, II & III as given below.

6. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct Public Hearing at Integrated District Officer Complex (Collector office), Nizamabad on 24.10.2024 from 10:30 hrs onwards.

Place: Hanumakonda  
Date: 20.09.2024

Sd/- CHAIRMAN & MANAGING DIRECTOR  
Northern Power Distribution Company of Telangana Limited

### SCHEDULE-I

Expenditure Item	Aggregate Revenue Requirement (ARR) for TSPDCL figures in Rs. Crores				
	2024-25	2025-26	2026-27	2027-28	2028-29
	<b>Projections</b>				
Power Purchase cost	31,023	37,521	41,029	46,192	50,784
Transmission Cost	2,095	2,829	3,146	3,534	3,875
PGCIL & ULDC Cost	1,624	1,705	1,790	1,880	1,974
SLDC Charges	59	63	78	80	83
Distribution Cost*	5,663	6,525	8,415	9,750	11,166
Interest on Consumer Security Deposit	324	333	343	354	364
Aggregate Revenue Requirement	40,788	48,976	54,802	61,790	68,247

Expenditure Item	Aggregate Revenue Requirement (ARR) for TGNPDCL figures in Rs. Crores				
	2024-25	2025-26	2026-27	2027-28	2028-29
	<b>Projections</b>				
Power Purchase cost	11,679	14,092	14,691	15,621	16,164
Transmission Cost	875	1,181	1,313	1,475	1,618
PGCIL & ULDC Cost	678	712	747	785	824
SLDC Charges	25	26	32	34	35
Distribution Cost*	3,714	4,167	5,272	5,922	6,608
Interest on Consumer Security Deposit	99	113	128	146	166
Aggregate Revenue Requirement	17,069	20,290	22,185	23,983	25,414

### SCHEDULE-II

Consumer Category/ Sub-Category/ Slab Structure (units)	Energy Unit	Proposed Tariff		Filing of Proposed Tariff (FPT) for FY2024-25 of TGDSCOMs
		Fixed/Demand Charge (Rs/kWh or Rs/kVA/month)	Energy Charge (Rs/unit)	
<b>LT-I Domestic</b>				
<b>LT-I(A): Up to 100 units/month</b>				
0-50	kWh	10	1.95	132 kV & above kVAH 500 8.60
51-100	kWh	10	3.10	
<b>LT-I(B): More than 100 &amp; up to 200 units/month</b>				
0-100	kWh	10	3.40	11 kV kVAH 100 8.00
100-200	kWh	10	4.80	
<b>LT-I(C): More than 200 units/month</b>				
0-200	kWh	10	5.10	HT-I(B): Ferro Alloy Units
201-300	kWh	10	7.70	
301-400	kWh	50	9.00	11 kV kVAH 500 7.65
401-800	kWh	50	9.50	33 kV kVAH 500 7.65
Above 800	kWh	50	10.00	132 kV & above kVAH 500 7.65
<b>LT-II Non-Domestic/Commercial</b>				
<b>LT-II(A): Up to 50 units/month</b>				
0-100	kWh/kVAH	125	7.00	HT-II: Others
<b>LT-II(B): Above 50 units/month</b>				
0-100	kWh/kVAH	150	8.50	11 kV kVAH 500 8.80
101-300	kWh/kVAH	150	9.90	33 kV kVAH 500 8.80
301-500	kWh/kVAH	150	10.40	132 kV & above kVAH 500 8.80
Above 500	kWh/kVAH	150	11.00	HT-II (B): Wholly Religious places
<b>LT-III (C): Advertisement Hoardings</b>				
<b>LT-III(D): Haircutting Salons having monthly consumption upto 200 units</b>				
0-50	kWh/kVAH	60	5.30	11 kV kVAH 300 5.00
51-100	kWh/kVAH	60	6.60	33 kV kVAH 300 5.00
101-200	kWh/kVAH	60	7.50	132 kV & above kVAH 300 5.00
<b>LT-III: Industry</b>				
<b>LT-III(A): Industry-General</b>				
Industries	kWh/kVAH	150/HP	7.70	HT-III: Airports, Bus Stations and Railway Stations
Seasonal Industries (off season)	kWh/kVAH	150/HP	8.40	11 kV kVAH 500 8.80
Pisciculture/Prawn culture	kWh/kVAH	100/HP	6.20	33 kV kVAH 500 8.80
Sugarcane crushing	kWh/kVAH	100/HP	6.20	132 kV & above kVAH 500 8.80
Poultry farms	kWh/kVAH	100/HP	7.00	HT-IV: Irrigation & CPWS
Mushroom	kWh/kVAH	150/HP	7.30	11 kV kVAH 300 6.30
Rabbit, Sheep & Goat farms	kWh/kVAH	150/HP	7.30	33 kV kVAH 300 6.30
<b>LT-IV: Cottage Industries</b>				
<b>LT-IV(A): Cottage Industries</b>				
	kWh	20/HP	4.00	132 kV & above kVAH 300 6.30

Consumer Category	TSPDCL		TGNPDCL	
	HT Category at 11 kV	HT Category at 33 kV	HT Category at 11 kV	HT Category at 132 kV and above
HT-I Industry	1.95	1.58	1.58	1.89
HT-II(A)&(B) Others/Wholly Religious Places	2.19	2.33	1.83	1.89
HT-III Airports, Railway Stations and Bus Stations	2.01	2.06	1.85	1.89
HT-IV(A) Irrigation, Agriculture	2.25	2.24	1.74	1.74
HT-IV(B) CPWS	-	-	1.85	4.45
HT-VI Townships and Residential Colonies	1.17	0.77	1.74	1.74
HT-VII Temporary Supply	2.86	3.11	1.74	1.74
HT-IX Electric Vehicle Charging Station	-	-	1.85	4.45
HT-I Industry	1.68	1.81	1.58	1.89
HT-II (B) Ferro Alloys	-	5.39	1.83	1.89
HT-III Others	1.96	2.19	1.85	1.89
HT-IV(A) Irrigation, Agriculture	1.63	1.97	1.74	1.74
HT-IV(B) CPWS	-	-	1.85	4.45
HT-VI Townships and Residential Colonies	1.67	1.74	1.74	1.74
HT-VII Temporary Supply	2.74	3.10	1.74	1.74
HT-I Industry	1.58	1.89	1.58	1.89
HT-II (B) Ferro Alloys	1.83	-	1.83	-
HT-III Others	1.85	4.45	1.85	4.45
HT-III Airports, Railway Stations and Bus Stations	1.74	-	1.74	-
HT-IV(A) Irrigation, Agriculture	1.75	1.95	1.75	1.95
HT-IV(B) CPWS	0.56	0.51	0.56	0.51
HT-V Railway Traction and HMR	0.95	1.33	0.95	1.33
HT-VI Townships and Residential Colonies	-	1.70	-	1.70
HT-VII Temporary Supply	-	2.58	-	2.58