BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045



SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)

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NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL)

Notice is hereby given to all that the Distribution Company viz. NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TONPOCL) holding Distribution and Retail Supply License No.14/2000, as. on 29-12-2000, filed petition before the Telangana Electricity Regulatory Commission (TGERC), for their Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 and Petitions along with delay condomation interlocutory Applications. These filings have been taken on record by the Horbide Commission in OP No.17 of 2024 & LA No.15 of 2024. Copies of the filings referred are available in the office of the Chef Engineer (IPC & RAC), TGNPDCL, H No.2-5-3172, Vidyuth Ehavan, Nakkalaguta, Hamumakonda, Warangal, Mahabubabad, Jaya Shanker (Bhupalpally), Jangson,Karimanagar, Jagital, Peddapally, Khammam, Badradir Kothagudem, Nizamabad, Kamarddy, Adiabad, Nirmal, Mancherial and Komarambheom (Asilabad). Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at rice of cost. These proposals are also available on www.taprdcl.com in downloadable form and has accessed at www.tgeric.leangana.govin. A copy of these filings can be obtained from the above offices from 20.09,2024 onwards on payment of charges for photocopying.

Objections/suggestons, If any, on the filings, together with supporting metalal may be seat to the Control of the Cont

PUBLIC NOTICE

NORTHERN POWER DISTRIBUTION COMPANY OF

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- PUBLIC NOTICE

 Notice is hereby given to all that the Distribution Company viz. SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) holding Distribution and Retail Supply License No. 13/2000, as, on 29-12-2000. filed petition before the Telangana Electricity Regulatory Commission (TGERC), for their Retail Supply business for approval of ARR for FY 2024-25 in FY 2

ould accompany the following stat
Brief details of Objection(s)/ Suggestion(s) against ARR, FPT & CSS Proposals of TGSPDCL

Whether copy of objection/ Suggestion & proof of delivery at Licensee's office enclosed (Yes/No) Person (Yes/No)

- Objector along with e-mail
- 5. The gist of filings of the TGSPDCL for the Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 8 FPT and CSS for FY 2024-25 are indicated in Schedule-I, II & III as given below.
 6. Further, in this motter the Telangana Electricity Regulatory Commission intends to conduct the Public Hearing at Court Hall. TGERC, Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad on 23.10.2024 from 10:30 hrs onwards.
- payment of charges for photocopying.

 3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGNPCCL,HNO.2-5-31/2. Vidyuth Bhavan, Nakkalaguita, Hanumakonda-506001 in person or through Registered Post so as to reach on or before 11 10,2024 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s)/stake holders sending the objections/suggestions are filed on bohalf of any organization or any category of consumers, it should be clearly mentioned. If the objection/suggestions is bould accompany the following statement.

 4. The objection/suggestion should accompany the following statement.

 5. The objection daddress of the Direction(s) against ARR, FPT (Suggestion & proof of delivery at Licensee's office enclosed (Yea/No).

 6. The gist of the filings of the TGMPDCL for the Retail Supply business for approval of ARP & EV 2024 25 to EV 2024 25 to EV 2020 2
 - The gist of the filings of the TGNPDCL for the Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & FPT and CSS for FY 2024-25 are indicated in Schedule-I, II & III as given below. Further, in this natter the Telangane Electricity Regulatory Commission intends to conduct Public Hearing at Integrated Distric Officer Complex (Collector office), Nizamabad on 24.10.2024 from 10:30 hrs criwards.

Place: Hyderaba Date: 20.09.2024

Sd/- CHAIRMAN & MANAGING DIRECTOR Southern Power Distribution Company of Telangana Lie

Place: Hanumak Date:20.09.2024

Sd/- CHAIRMAN & MANAGING DIRECTOR Northern Power Distribution Company of Telangana Limited

figures in Rs. Crores

SCHEDULE-I

SCHEDULE-I

A SRN for FY 2024-25 to FY 2028-29
A Aggregate Revenue Requirement (ARR) for TGSPDCL figures in Rs. Crores

2024-25	2025-26	2026-27	2027-28	2028-29
	···	Projections		
31,023	37,521	41,029	46,192	50,784
2,095	2,829	3,146	3,534	3,875
1,624	1,705	1,790	1,880	1,974
59	63	78	80	83

Experience item	2024-23	2023-20	2020-21	2027-20	2020-23				
	Projections								
Power Purchase cost	31,023	37,521	41,029	46,192	50,784				
Transmission Cost	2,095	2,829	3,146	3,534	3,875				
PGCIL& ULDC Cost	1,624	1,705	1,790	1,880	1,974				
SLDC Charges	59	63	78	80	83				
Distribution Cost*	5,663	6,525	8,415	9,750	11,166				
Interest on Consumer Security Deposit	324	333	343	354	364				
Aggregate Revenue Requirement	40,788	48,976	54,802	61,790	68,247				

Expenditure Item	2024-25	2025-26	2026-27	2027-28	2028-29				
	Projections								
Power Purchase cost	11,679	14,092	14,691	15,621	16,164				
Transmission Cost	875	1,181	1,313	1,475	1,618				
PGCIL& ULDC Cost	678	712	747	785	824				
SLDC Charges	25	26	32	34	35				
Distribution Cost*	3,714	4,167	5,272	5,922	6,608				
Interest on Consumer Security Deposit	99	113	128	146	166				
Aggregate Revenue Requirement	17,069	20,290	22,185	23,983	25,414				

Aggregate Revenue Requirement (ARR) for TGNPDCL

		-1-	-				0011	500 5 0								
						Filing of Propose		DULE-II) for FY2024-25 of	TGDISCOM	S						
Consumer	Energy	Proposed Ta	riff	[LT-IV(B): Agro	kWh	120/HP	4.00	132 kV & above	kVAh	1500	18.60	ADDITIONAL	L TARIFF PROPOSALS FO	D EV 202	4.06	
Category/ Unit Fixed/Demand Energy Bub-Category/ Charge Charge										ADDITIONAL TARRETTROI COALC						
				LT-V: Agriculture					HT-I(A) Optional category with CMD upto 150 KVA			1) DETERMINATION OF STAND BY CHARGES				
Slab Structure		(Rs/kW or	(Rs./unit)	LT-V(A): Agriculture with DSM Measures			HT-I(B): Ferro Alloy Units				The Standby Charges shall be Temporary tariff (for both demand and energy) to the extent of open access energy					
(units)		Rs/KVA/month)	20 08	Corporate Farmers			2.50	11 KV	kVAh	l500	7.65	& deman	d when there is no notic	e from	the parties	
LT-I Domestic				Other than	kWh		0.00	33 kV	kVAh	500	7.65	concerned	E. Commission of the Commissio		reconstant recons	
LT-I(A): Up to 100				Corporate Farmers	10.000		37275		kVAh	500	7.65	2) DETERMI	NATION OF GRID SUPPOR	TCHAR	3ES	
0-50	kWh	10	1.95	LT-V(B): Others	•			132 kV &above	KVAN	1500	7.65		see proposes the rate of Grid	Support (Charges for	
51-100	kWh 10 3.10			Harticulture kWh 20/HP 4.00			HT-II: Others	Income and	Tean.	Tana	FY 2024-25 as 19.37 Rs/kW/Month			200220020		
LT-I(B): More than				Nurseries upto 15 HP		3 1000 1000 1000 1000 1000 1000 1000 10		11 kV	kVAh	500	8.80		KING OF RKVAH LEAD FO			
0-100	kWh	10	3.40	LT-VI: Street Lightin	ng and PWS	Schemes	3%	33 kV	kVAh	500	8,80	The licensee proposes the unblocking of lead RKVA KVAH Billing			RKVAH for	
100-200	kWh	10	4.80	LT-VI(A): Street Lig	hting	NAME OF TAXABLE PARTY O		132 kV & above	kVAh	500	8.80	NVAN BIII				
LT-I(C): More than	200 units/m	onth	auturer e - 3	Panchayats	kWh	32	7.10	HT-II (B): Wholly				1000000	SCHEDULE-III		10/4/10/10	
0-200	kWh	10	5.10	Municipalities	kWh	32	7.60	11 kV	kVAh	300	5.00		SUBSIDY SURCHARGE F			
201-300	kWh	10	7.70	Municipal	kWh	32	8.10	33 kV	kVAh	300	5.00	Consumer Cate		TGSPDCL	TGNPDCL	
301-400	kWh	50	9.00	Corporations	1083.37511		12.000	132 kV & above	kVAh	300	5.00	HT Category			2	
401-800	kWh	50	9.50	LT-VI(B): PWS Sci	nemes		- 8-	HT-III: Airports, E	Bus Station:	s and Railway Statio	ns	HT-I	Industry	1.95	1.58	
Above 800	kWh	50	10.00	Panchayats	kWh/kVAh	32/HP	6.00	11 KV	kVAh	500	8.80	HT-II(A)&(B)	Others/Wholly Religious	2.19	2.33	
LT-II Non-Domesti	c/Commerc	ial		Municipalities	kWh/kVAh	32/HP	7.10	33 kV	kVAh	500	8.80	******	Places	0.01	0.00	
LT-II(A): Up to 50	kWh/kVAh	125	7.00	Municipal	kWh/kVAh	32/HP	7.60	132 kV &above	kVAh	500	8.80	HT-III	Airports, Railway Stations and Bus Stations	2.01	2.06	
units/month				Corporations				HT-IV: Irrigation	& CPWS		11.0	HT-IV(A)	Irrigation, Agriculture	2.25	2.24	
LT-II(B): Above 50	units/montl	1	3	LT-VII: General				HT-IV(A): Lift Irrigation & Agriculture				HT-IV(B)	CPWS	6.20	2.24	
0-100	kWh/kVAh	150	8.50	LT-VII(A): General	kWh/kVAh	100	8.30	11 kV	kVAh	300	6.30	HT-VI	Townships and Residential	1.17	0.77	
101-300	kWh/kVAh	150	9.90	Purpose	108000000000000000000000000000000000000	15500	GWHSC.	33 kV	kVAh	300	6.30	10.50	Colonies	Shores	0.37	
301-500	kWh/kVAh	150	10.40	LT-VII(B): Wholly	kWh/kVAh	100	5.00	132 kV & above	kVAh	300	6.30	HT-VII	Temporary Supply	2.86	3.11	
Above 500	kWh/kVAh	150	11.00	Religious Places	2200-00-00	10000	Nees.	HT-IV(B): CPWS	KVMII	1500	10.30	HT-IX	Electric Vehicle Charging	*	-	
LT-II(C):	kWh/kVAh	150	13.00	LT-VIII: Temporary	kWh/kVAh	100	12.00	11 kV	kVAh	7	6.10		Station			
Advertisement	With Control to Spice	755002	02(00000)	Supply				33 kV	kVAh		6.10	HT Category	at 33 kV			
Hoardings				LT IX: EVs	kWh/kVAh	0	6.00			_		HT-I	Industry	1.68	1.81	
	ig Salons ha	iving monthly con-	sumption	Charging Station				132 kV & above	kVAh		6.10	HT-I (B)	Ferro Alloys		5.39	
upto 200 units	kWh/kVAh	60	1 6 20	HT-I: Industry				HT-V: Railway Tr		Iron	Loor	HT-II	Others	1.96	2.19	
0-50	kWh/kVAh		5.30	HT-I(A): Industry-0		lene	7.00	HT-V(A): Railway	kVAh	500	6.25	HT-IV(A)	Irrigation, Agriculture	1.63	1.97	
51-100	kWh/kVAh		7.50	11 kV	kVAh	500	7.65	HT-V(B): HMR	kVAh	500	4.95	HT-IV(B)	CPWS		-	
101-200	KVVIVKVAN	60	7.50	33 kV	kVAh		7.65	Traction	KVAN	500	4.95	HT-VI	Townships and Residential	1.67	1.74	
LT-III: Industry		450010	I = =0	132 kV & above	kVAh	500	7.65	HT-VI: Township	e & Doelder	etial Colonice		-	Colonies			
Industries	kWh/kVAh		7.70	Light and Fans	licenses.		1 10000	11 kV	kVAh	300	7.30	HT-VII	Temporary Supply	2.74	3.10	
Seasonal	kWh/kVAh	150/HP	8.40	11 kV	kVAh		7.65	33 kV	kVAh	300	7.30		at 132 kV and above			
Industries (off season)			1	33 kV	kVAh		7.65	132 kV & above	kVAh	300	7.30	HT-I	Industry	1.58	1.89	
Pisciculture/Prawn	MARKANAN	100/HP	6.20	132 kV & above	kVAh		7.65			300	7.30	HT-I (B)	Ferro Alloys	1.83		
cultura	KYNIYKYAU	TOOTHE	0.20	Poultry Farms				HT-VII: Temporar		Tene	Treas	HT-II	Others	1.85	4.45	
Sugarcane	kWh/kVAh	100/HP	6.20	11 kV	kVAh	500	7.65	11 kV	kVAh	500	11.80	HT-III	Airports, Railways Stations	1.74		
crushing	ACCOUNT TO SEE	7,007,11,1	0.20	33 kV	kVAh	500	7.65	33 kV	kVAh	500	11.00		and Bus Stations			
Poultry farms	kWh/kVAh	100/HP	7.00	Industrial Colonie	s	(a)	2000	132 kV & above	kVAh	500	10.80	HT-IV(A)	Irrigation, Agriculture	1.75	1.95	
Mushroom	kWh/kVAh	150/HP	7.30	11 kV	kVAh		7.30	HT-VIII: RESCO				HT-IV(B)	CPWS	0.56	0.51	
Rabbit, Sheep &		1997		33 kV	kVAh		7.30	11kV	kVAh		4.84	HT-V	Railway Traction and HMR	0.95	1.33	
Goat farms				132 kV & above	kVAh		7.30	HT-IX: Electric V	ehicle Char		530	HT-VI	Townships and Residential	-	1.70	
LT-IV: Cottage Ind	ustries	200000000000000000000000000000000000000		Seasonal Industri	es	1287 S.S.	1000000	11 kV	kVAh	100	6.00	HT-VII	Colonies		2.58	
LT-IV(A): Cottage	kWh	20/HP	4,00	11 kV	kVAh	500	8.60	33 kV	kVAh	100	6.00		Temporary Supply	-	12.36	
Industries				33 kV	kVAh	500	8.60	132 kV & above	kVAh	100	6.00	SAVE ENE	RGY R.O. No: 411-PP/CL-A	GENCY/AL	VT/1/2024-25	