

# Table of Contents

Executive Summary .....	3
1.0 INTRODUCTION .....	5
<b>1.1 Present Capacity Mix and Power Supply position of GUVNL .....</b>	<b>6</b>
<b>1.2 Demand Analysis:.....</b>	<b>7</b>
<b>1.3 Future Demand Projection.....</b>	<b>10</b>
2.0 PLANNING METHODOLOGY.....	11
<b>2.1 PRINCIPLES OF GENERATION PLANNING .....</b>	<b>11</b>
<b>2.2 Generation Expansion Planning Tool -ORDENA .....</b>	<b>11</b>
<b>2.3 Inputs to the Model: .....</b>	<b>12</b>
<b>2.4 Assumptions considered in the Study: .....</b>	<b>12</b>
<b>2.5 Planned Capacity addition: .....</b>	<b>13</b>
<b>2.6 RPO trajectory of GUVNL .....</b>	<b>13</b>
3.0 Reliability Analysis.....	16
<b>3.1 Demand variation:.....</b>	<b>16</b>
<b>3.2 RE variation .....</b>	<b>18</b>
<b>3.3 Forced Outage of Thermal Generators .....</b>	<b>18</b>
4.0 Result analysis .....	19
5.0 Scenario Analysis .....	25
<b>5.1 Base Case Scenario:.....</b>	<b>27</b>
<b>5.2 High Demand growth Scenario .....</b>	<b>29</b>
<b>5.3 Delayed RE growth Scenario .....</b>	<b>31</b>
<b>5.4 Shifted Agricultural load Scenario .....</b>	<b>32</b>
<b>5.5 Stressed case (High Demand, Delayed RE growth Scenario) .....</b>	<b>33</b>
<b>5.6 Conclusion: .....</b>	<b>35</b>
6.0 Short term Battery Requirement.....	36
7.0 APPC Estimation .....	39
8.0 Conclusion:.....	41
9.0 Assumptions.....	42