

11.	<p>Open Access Charges:</p> <p>i. The following charges shall be determined by the Commission considering the methodology specified by FoR, for Green OA under Rule 12 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022 (as amended from time to time):</p> <p>a. Transmission Charges</p> <p>b. Wheeling Charges</p> <p>c. Cross subsidy charges</p> <p>d. Additional surcharge</p> <p>e. Banking charges</p> <p>f. Standby charges, wherever applicable</p> <p>g. Losses as determined by the Commission</p>	<p>Open Access Charges:</p> <p>i. The following charges shall be determined by the Commission considering the methodology specified by FoR, for Green OA under Rule 12 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022 (as amended from time to time):</p> <p>a. Transmission Charges</p> <p>(i) For use of inter- State transmission system: As specified by the Central Commission from time to time</p> <p>(ii) For use of intra –State transmission System:</p> <p>(1) Transmission Charges for Long-Term/ Medium-Term Green Energy Open Access, shall be computed as below:</p> <p>Transmission charge= Total Transmission System Charges (TTSC)/ Peak load served (PLS)</p> <p>Where Total Transmission System Charges (TTSC) for InSTS shall be sum of Annual Revenue Requirement (ARR) or Annual Service Charge of Transmission Licensee(s) approved or adopted by the Commission.</p> <p>Transmission charges will be calculated as Rs/MW/month.</p> <p>PLS is the Peak Load served by the Transmission Licensee during the year.</p>
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		<p>Provided that, in case of multiple transmission licensees in the State, the ARR of all such licensees shall be pooled together for computation of TTSC.</p> <p>(2) Transmission Charges for Short-Term Green Energy Open Access, shall be computed as below:</p> <p>Transmission charge (STOA)= Total Transmission System Charges (TTSC)/ Energy Transmitted by Transmission Licensee during the year.</p> <p>Transmission charges for Short-Term Green Energy Open Access shall be computed in Rs/Unit and it shall be charged on the actual energy transmitted.</p> <p>In addition to Transmission charge, Intra State Transmission loss as approved by the Commission shall be applicable to consumers seeking Green Energy Open Access.</p> <p>Such Transmission charges and losses shall be levied only once on the injected energy in a month.</p> <p>b. Wheeling Charges c. Cross subsidy charges d. Additional surcharge e. Banking charges f. Standby charges, wherever applicable g. Losses as determined by the Commission</p>
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<p>11.</p>	<p>v. The Cross-subsidy surcharge shall be as per the provisions of Tariff Policy notified by the Central Government under the Act.</p>	<p>v. The Cross-subsidy surcharge shall be as per the provisions of Tariff Policy notified by the Central Government under the Act. The following formula as per Tariff Policy, 2016, as amended from time to time shall be adopted:</p> <p>CSS (S) = T – [C/ (1-L/100) + D+ R]</p> <p>wherein:</p> <p>S – surcharge,</p> <p>T – Tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation,</p> <p>C – Per unit weighted average cost of power purchase by Licensee, including meeting Renewable Purchase Obligation,</p> <p>L – Aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level,</p> <p>D –Aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level,</p>

	<p>Provided further that the additional surcharge shall not be applicable for Green Energy Open Access consumers, if full Fixed charges of the licensee are recovered through retail supply tariff and such full fixed charges are paid by the Open Access consumers.</p>	<p>R – Per unit cost of carrying regulatory assets.</p> <p>Provided that in case the above formula gives negative value of surcharge, the same shall be zero.</p> <p>Provided further that the cross-subsidy surcharge shall not exceed 20% of the average cost of supply.</p> <p>Provided also that cross-subsidy surcharge for Green Energy Open Access shall be computed in Rs/kWh and shall be charged on the actual energy consumed by the consumer under Green Energy Open Access.</p> <p>Provided also that such cross-subsidy surcharge shall not be levied in case distribution access is provided to a person who has been availing green power from the plant established as captive generation plant for his own use.</p> <p>Deleted.</p> <p>vi. (new clause) Additional Surcharge shall be computed as follows:</p> <p>Additional Surcharge= Cost of Stranded Power/Open Access Energy in kWh.</p> <p>where, Cost of Stranded power = Lower of (Quantum of power backed down/surrendered in MW and Quantum of open access power in MW in the previous year) * Per Unit Fixed Cost of Power Purchase (Rs./MW).</p>
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