Provided that BESCOM on behalf of all ESCOMs, shall collect the data from SLDC & ESCOMs for the previous year as per the Forms-1 & 2 and file petition before the Commission for determination of additional surcharge for ensuing year. The additional surcharge so determined shall applicable to all open access consumers including the open access consumers of the Distribution Licensee(s) procuring power from ESCOMs. Additional Surcharge collected by the Distribution Licensee procuring power from ESCOMs shall promptly transfer the same to respective ESCOMs.

Provided further that the additional surcharge shall not be applicable in case electricity produced from offshore wind projects, which are commissioned upto December, 2025 and supplied to the Open Access Consumer and also for captive consumption.

Provided also that cross subsidy surcharge and additional surcharge shall not be applicable in case power produced from a non-fossil fuel-based Waste-to-Energy plant is supplied to the Open Access Consumer.

12. Banking:

Banking shall be permitted on a monthly basis on payment of applicable charges as determined by the Commission in separate Orders issued from time to time. Banking:

 i) Banking shall be permitted on a monthly basis on payment of applicable charges as determined by the Commission from time to time.

15.

Provided that the unutilized banked energy remaining at the end of the month, shall not be permitted to be carried forward to subsequent months. However, RE generating station would be entitled to RECs for such energy remaining unutilized at the end of the month.

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- ii) The energy banked during peak TOD slots shall be permitted to be drawn during peak as well as off-peak TOD slots. The energy banked during off-peak TOD slots shall be permitted to be drawn during off-peak TOD slot only.
- iii) The banking charges shall be 8% of the banked energy or as determined from time to time.
- iv) The banked energy shall be computed slot-wise and day-wise and summated at the end of the month.
- 2. The meters shall be capable of timedifferentiated measurements (15minutes) of necessary parameters and shall have ToD facility. These meters shall always be maintained in good condition and shall be open for inspection by any person authorized by the State nodal agency.
- 2. The meters shall be capable of time-differentiated measurements (15-minutes) of necessary parameters and shall have ToD facility. These meters shall always be maintained in good condition and shall be open for inspection by any person authorized by the State nodal agency.

Provided that for LT consumers seeking OA under GEOA Regulations, the time differentiated measurement of parameters in the meter in 15-minutes' time blocks shall be waived. However, such meters shall have ToD facility.

Secretary

## Details to be furnished for estimation of Additional Surcharge

## Form -1

	(A) Available	Capacity in					
Sources	0000:0015	0015:0030	0030:0045	0045:0100	>>>>>>		Average for the month
1 KPCL Thermal Stations							
(i)							
(ii)							
2. CGS sources							
(i)							
(ii)							
3.Major IPPs (excluding RE)							
(i)							
(ii)							
(A) Total (1 to 3) for each 15mts block							A1= Average of A
	(B)Schedule	d Capacity i	n MW for	the Month			
Sources	0000:0015	0015:0030	0030:0045	0045:0100	>>>>>>		
1 KPCL Thermal Stations							Average for the month
(i)							
(ii)							
2. CGS sources							
(i)							
(ii)							
3.Major IPPs (excluding RE)							
(i)							
(ii)							

(B) Total for each 15mts block							B1=Average of B
	(C)Scheduled	d Open Acc					
Sources	0000 :0015	0015:0030	0030:0045	0045:0100	>>>>>>		Average for the month
IEX							
3rd Party							
(C) Total for each 15mts block							C1=Average of C

## Note:

- 1. Data on 15 minutes block wise to be furnished for the previous year ie., if AS is to be determined for 2025-26, data to be furnished for 2024-25 for the State
- 2. Data shall be furnished for all the 12 months.
- 3. The monthly available capacity/scheduled /OA capacity (A1,B1,C1) to be calculated by taking the average for each month for each 15mts time block

Form -2: Monthly Average Surplus/Stranded capacity (MW)

	<del>,                                    </del>	· · · · · · · · · · · · · · · · · · ·	_			
	Month 1	Month 2	Month 3	>>>>>>	Month 12	Overall Average
						D= (Average of A1 to A12)
D. Average Available capacity	A1	A2	A3	>>>>>>	A12	XXXXX
						E= (Average of B1 to B12)
E. Average Scheduled Capacity	B1	B2	В3	>>>>>>	B12	XXXXX
						F= (Average of F1 to F12)
F. Staranded capacity (D-E)	F1	F2	F3	>>>>>>	F12	XXXXX
						G= (Average of G1 to G12)
G.Scheduled OA capacity	C1	C2	C3	>>>>>>	C12	XXXXX
						H= (Average of H1 to H12)
H. Stranded capacity due to OA (Lower of F,G)	H1	H2	Н3	>>>>>>	H12	XXXXX

<sup>4.</sup> The month wise average capacity for each time block is to converted to yearly figures by taking average of 12 months

Stranded Cost of Power for the year in Rs. (S) = H \* per MW Average fixed cost of sources mentioned in Form-1 for the year in Rs.

Additional surcharge (AS) (Rs./kWh) = S / OA Energy for the year (3rd party, IEX) (kWh)

## **PD-160**