

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052.

NOTIFICATION**KERC/KEGC/2024-25/1346, Dated: 20.01.2025.****DRAFT KARNATAKA ELECTRICITY GRID CODE (KEGC), 2024****CONTENTS**

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