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Preamble:

The Karnataka Electricity Regulatory Commission in exercise of the powers under clause (h) of subsection (1) of Section 86 read with clause (zp) of sub-section (2) of Section 181 of the Act had notified the Karnataka Electricity Grid Code (KEGC) 2015 on 02.02.2016. Subsequently, the Commission had issued amendment to the said Regulations based on the KPTCL's request.

The Karnataka Electricity Grid Code lays down the rules, guidelines and standards to be followed by various persons and participants in the Intra-State Transmission system to plan, develop, maintain and operate the power system, in the most secure, reliable, economic